

# **LG ENERGY SOLUTION, LTD. AND ITS SUBSIDIARIES**

**Consolidated Financial Statements  
As of and for the Years Ended December 31, 2025 and 2024**

**(With the Independent Auditor's Report Thereon)**

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## Independent Auditor's Report

English Translation of Independent Auditor's Report Originally Issued in Korean on March 5, 2026

To the Shareholders and the Board of Directors of LG Energy Solution, Ltd.:

### Report on the Audited Consolidated Financial Statements

#### Audit Opinion

We have audited the consolidated financial statements of LG Energy Solution, Ltd. and its subsidiaries (the "Group"), which comprise the consolidated statements of financial position as of December 31, 2025 and 2024, and the related consolidated statements of profit or loss, consolidated statements of comprehensive income, consolidated statements of changes in equity and consolidated statements of cash flows, all expressed in Korean won, for the years then ended, and notes to the consolidated financial statements, including material accounting policy information.

In our opinion, the accompanying consolidated financial statements present fairly, in all material respects, the financial position of the Group as of December 31, 2025 and 2024, and its financial performance and its cash flows for the years then ended in accordance with *Korean International Financial Reporting Standards ("K-IFRSs")*.

We have also audited, in accordance with the *Korean Standards on Auditing ("KSAs")*, the internal control over financial reporting of the Group as of December 31, 2025, based on the *Conceptual Framework for Design and Operation of Internal Control Over Financial Reporting*, and our report dated March 05, 2026, expressed an unqualified opinion.

#### Basis for Audit Opinion

We conducted our audits in accordance with the *KSAs*. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audits of the Consolidated Financial Statements section of our report. We are independent of the Group in accordance with the ethical requirements that are relevant to our audits of the consolidated financial statements in the Republic of Korea, and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

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## **Key Audit Matters**

The key audit matters are those matters that, in our professional judgment, were of most significance in our audits of the consolidated financial statements of the current period. These matters were addressed in the context of our audits of the consolidated financial statements, as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

## Warranty Provisions

### 1) Description of Key Audit Matter

As stated in Notes 4 and 15 of the consolidated financial statements, the warranty provisions are estimated based on the average warranty period, revenue and historical claims rate, or the number of units subject to recall, the expected total repair costs, etc. The estimated amount of the warranty provisions based on historical claims rate etc, recognized by the Company is W1,549,908 million as of December 31, 2025.

We have assessed this item as a Key Audit Matter, considering that the recognized amount of the warranty provision based on historical claims rate etc, is material, and the significant management judgment is involved in estimation.

### 2) How our audit addressed the Key Audit Matter

Our procedures included the following:

- Evaluate whether the Company's policies for measuring and recognizing warranty provisions comply with accounting standards.
- Perform the following procedures to assess the reasonableness of the key variables, including relevant revenue, claim rate and warranty period used by management:
  - Assess whether internal controls related to the determination of the claim rate (including relevant revenue and historical claims data) used in measuring the warranty provisions are appropriately designed and operating effectively.
  - Evaluate the reasonableness and appropriateness of the estimated average warranty period by business unit and the relevant revenue.
  - Assess whether internal controls over the calculation of the warranty provisions based on the key assumptions are appropriately designed and operating effectively, and perform recalculation procedures to verify the mathematical accuracy of the warranty provisions.
- Assess the adequacy of the related footnote disclosures.

## **Responsibilities of Management and Those Charged with Governance for the Consolidated Financial Statements**

Management is responsible for the preparation of the accompanying consolidated financial statements in accordance with *K-IFRSs*, and for such internal control as they determine is necessary to enable the preparation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated financial statements, management of the Group is responsible for assessing the Group's ability to continue as a going concern; disclosing, as applicable, matters related to going concern; and using the going-concern basis of accounting, unless management either intends to liquidate the Group or to cease operations, or has no realistic alternative, but to do so.

Those charged with governance are responsible for overseeing the Group's financial reporting process.

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## **Auditor's Responsibilities for the Audits of the Consolidated Financial Statements**

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements, as a whole, are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with *KSAs* will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements.

As part of an audit in accordance with *KSAs*, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error; design and perform audit procedures responsive to those risks; and obtain audit evidence that is sufficient and appropriate to provide a basis for our audit opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of the management's use of the going-concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Group's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the consolidated financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the consolidated financial statements, including the disclosures, and whether the consolidated financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group to express an opinion on the consolidated financial statements. We are responsible for the direction, supervision and performance of the Group's audit. We are solely responsible for our audit opinion.

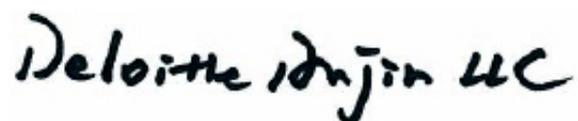
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We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audits and significant audit findings, including any significant deficiencies in internal control that we identify during our audits.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence and, where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the consolidated financial statements of the current period and are, therefore, the key audit matters. We describe these matters in our auditor's report, unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

The engagement partner on the audit resulting in this independent auditor's report is Young Jae Kim.

A handwritten signature in black ink that reads "Deloitte idnjin LLC". The signature is written in a cursive, slightly slanted style.

March 5, 2026

This report is effective as of March 5, 2026, the auditor's report date. Certain subsequent events or circumstances may have occurred between the auditor's report date and the time the auditor's report is read. Such events or circumstances could significantly affect the consolidated financial statements and may result in modifications to the auditor's report.

# **LG ENERGY SOLUTION, LTD. AND ITS SUBSIDIARIES (the “Group”)**

Consolidated financial statements  
as of and for the years ended December 31, 2025 and 2024

“The accompanying consolidated financial statements, including all footnotes and disclosures, have been prepared by, and are the responsibility of, the Group.”

**Dong Myung Kim**  
**Chief Executive Officer**  
**LG Energy Solution, Ltd.**

**LG Energy Solution, Ltd. and its subsidiaries**  
**Consolidated statements of financial position**  
**As of December 31, 2025 and 2024**

(Korean won in millions)

	<u>Note</u>		<u>December 31, 2025</u>	<u>December 31, 2024</u>
<b>Assets</b>				
<b>Current assets</b>				
Cash and cash equivalents	3,5,6	₩	3,779,307 ₩	3,898,711
Trade receivables	3,5,7,30		4,311,178	4,944,019
Other receivables	3,5,7,30		588,607	603,635
Other current financial assets	3,5,8		46,724	42
Prepaid income taxes			163,804	121,269
Other current assets	13		1,260,766	1,207,364
Inventories	9		4,350,407	4,552,355
Assets held for sale	36		<u>3,911,334</u>	-
			18,412,127	15,327,395
<b>Non-current assets</b>				
Trade receivables	3,5,7		383,553	392,584
Other receivables	3,5,7,30		160,904	134,450
Other non-current financial assets	3,5,8		1,320,891	1,132,368
Investments in associates and joint ventures	10,30		77,719	62,389
Deferred tax assets	27		2,985,763	2,774,153
Property, plant and equipment	11,18,32		40,794,759	38,349,552
Intangible assets	12,32		1,591,606	1,284,576
Investment properties	32,34		211,862	225,934
Other non-current assets	13,16		<u>1,208,769</u>	<u>623,390</u>
			48,735,826	44,979,396
<b>Total assets</b>		₩	<u>67,147,953 ₩</u>	<u>60,306,791</u>
<b>Liabilities</b>				
<b>Current liabilities</b>				
Trade payables	3,5,30	₩	2,152,800 ₩	2,705,481
Other payables	3,5,30		5,756,692	5,389,848
Borrowings	3,5,14,31		6,686,206	2,490,240
Provisions	15		1,081,216	1,044,468
Other current financial liabilities	3,5,8		2,641	1,159
Income tax payables			93,323	15,550
Other current liabilities	17,33		<u>1,012,479</u>	<u>408,176</u>
			16,785,357	12,054,922
<b>Non-current liabilities</b>				
Non-current other payables	3,5,30		14,619	22,082
Borrowings	3,5,14,31		15,825,890	12,900,311
Other non-current financial liabilities	3,5,8		2,407,851	1,000,635
Provisions	15		953,780	778,686
Deferred tax liabilities	27		49,709	60,733
Other non-current liabilities	16, 17,33		<u>1,789,071</u>	<u>2,522,879</u>
			21,040,920	17,285,326
<b>Total liabilities</b>			<u>37,826,277</u>	<u>29,340,248</u>
<b>Equity attributable to owners of the Parent Company</b>				
Share capital	19		117,000	117,000
Capital surplus	19		17,164,627	17,164,627
Accumulated other comprehensive income			2,601,713	2,437,399
Retained earnings	20		<u>332,209</u>	<u>1,397,211</u>
			20,215,549	21,116,237
<b>Non-controlling interest</b>	1		<u>9,106,127</u>	<u>9,850,306</u>
<b>Total equity</b>			<u>29,321,676</u>	<u>30,966,543</u>
<b>Total liabilities and equity</b>		₩	<u>67,147,953 ₩</u>	<u>60,306,791</u>

The accompanying notes are an integral part of the consolidated financial statements.

**LG Energy Solution, Ltd. and its subsidiaries**  
**Consolidated statements of profit or loss**  
**For the years ended December 31, 2025 and 2024**

(Korean won in millions)

	<u>Note</u>	<u>2025</u>	<u>2024</u>
<b>Revenue</b>	30,32,33	₩ 23,671,759	₩ 25,619,585
Cost of sales	21,22,30	<u>19,439,651</u>	<u>22,213,605</u>
<b>Gross profit</b>		4,232,108	3,405,980
Other operating income	21,32	1,646,811	1,480,020
Selling and administrative expenses	21,22,30	<u>4,532,799</u>	<u>4,310,613</u>
<b>Operating profit</b>		1,346,120	575,387
Finance income	5,24,30	1,018,109	1,048,343
Finance costs	5,24,30	1,104,405	1,260,579
Share of loss of associates and joint ventures	10	(1,901)	(49,118)
Other non-operating income	25	1,073,060	858,811
Other non-operating expenses	26	<u>1,916,859</u>	<u>823,973</u>
<b>Profit before income tax expense</b>		414,124	348,871
<b>Income tax expense</b>	27	<u>333,321</u>	<u>10,269</u>
<b>Profit for the year</b>		<u>₩ 80,803</u>	<u>₩ 338,602</u>
<b>Profit for the year attributable to:</b>			
Owners of the Parent Company		₩ (1,072,810)	₩ (1,018,741)
Non-controlling interests	1	1,153,613	1,357,343
<b>Earnings(losses) per share attributable to the equity holders of the Parent Company (in Korean won)</b>	28		
Basic or diluted earnings(losses) per share		(4,585)	(4,354)

The accompanying notes are an integral part of the consolidated financial statements.

**LG Energy Solution, Ltd. and its subsidiaries**  
**Consolidated statements of comprehensive income**  
**For the years ended December 31, 2025 and 2024**

(Korean won in millions)

	<u>Note</u>	<u>2025</u>	<u>2024</u>
<b>Profit for the year</b>		₩ 80,803	₩ 338,602
<b>Other comprehensive income:</b>			
Items that will not be subsequently reclassified to profit or loss:			
Remeasurements of net defined benefit liabilities	16	34,018	66,579
Loss on valuation of financial assets at FVOCI	5	(44,265)	(251)
Income tax effect of other comprehensive income (loss)		<u>(5,245)</u>	<u>(15,165)</u>
		(15,492)	51,163
Items that may be subsequently reclassified to profit or loss:			
Exchange differences on translation of foreign operations		(82,267)	2,834,214
Gain (loss) on cash flow hedge	5	4,883	3,445
Share of other comprehensive income(loss) of associates and joint ventures	10	782	(22,595)
Income tax effect of other comprehensive income		<u>20,974</u>	<u>12,512</u>
		(55,628)	2,827,576
<b>Other comprehensive income (loss) for the year, net of tax</b>		<u>(71,120)</u>	<u>2,878,739</u>
<b>Total comprehensive income for the year, net of tax</b>		<u>₩ 9,683</u>	<u>₩ 3,217,341</u>
<b>Total comprehensive income for the year attributable to:</b>			
Owners of the Parent Company		₩ (900,921)	₩ 915,481
Non-controlling interest		910,604	2,301,860

The accompanying notes are an integral part of the consolidated financial statements.

**LG Energy Solution, Ltd. and its subsidiaries**  
**Consolidated statements of changes in equity**  
**For the years ended December 31, 2025 and 2024**

(Korean won in millions)

	Attributable to the equity holders of the Parent Company							
	Note	Share capital	Capital surplus	Accumulated other comprehensive income (loss)	Retained earnings (accumulated deficit)	Subtotal	Non-controlling interests	Total
<b>As of January 1, 2024</b>		₩ 117,000	₩ 17,164,627	₩ 554,518	₩ 2,364,496	₩ 20,200,641	₩ 4,172,868	₩ 24,373,509
Comprehensive income for the year:								
Profit (loss) for the period		-	-	-	(1,018,741)	(1,018,741)	1,357,343	338,602
Remeasurements of net defined benefit liabilities	16	-	-	-	51,341	51,341	-	51,341
Exchange differences on translation of foreign operations		-	-	1,903,034	-	1,903,034	944,517	2,847,551
Loss on valuation of financial assets at FVOCI	5	-	-	(177)	-	(177)	-	(177)
Gain on cash flow hedge	5	-	-	2,619	-	2,619	-	2,619
Equity adjustments in equity method	10	-	-	(22,595)	-	(22,595)	-	(22,595)
<b>Total comprehensive income (loss) for the year</b>		-	-	1,882,881	(967,400)	915,481	2,301,860	3,217,341
<b>Transactions with owners of the Parent Company recognized directly in equity:</b>								
Capital increase		-	-	-	-	-	3,375,677	3,375,677
Business combination		-	-	-	-	-	201,481	201,481
Others		-	-	-	115	115	(201,580)	(201,465)
<b>Total transactions with owners of the Parent Company recognized directly in equity</b>		-	-	-	115	115	3,375,578	3,375,693
<b>As of December 31, 2024</b>		<u>₩ 117,000</u>	<u>₩ 17,164,627</u>	<u>₩ 2,437,399</u>	<u>₩ 1,397,211</u>	<u>₩ 21,116,237</u>	<u>₩ 9,850,306</u>	<u>₩ 30,966,543</u>
<b>As of January 1, 2025</b>		₩ 117,000	₩ 17,164,627	₩ 2,437,399	₩ 1,397,211	₩ 21,116,237	₩ 9,850,306	₩ 30,966,543
Comprehensive income for the year:								
Profit (loss) for the period		-	-	-	(1,072,810)	(1,072,810)	1,153,613	80,803
Remeasurements of net defined benefit liabilities	16	-	-	-	25,884	25,884	-	25,884
Exchange differences on translation of foreign operations		-	-	183,056	-	183,056	(243,009)	(59,953)
Loss on valuation of financial assets at FVOCI	5	-	-	(41,376)	-	(41,376)	-	(41,376)
Gain on cash flow hedge	5	-	-	3,543	-	3,543	-	3,543
Equity adjustments in equity method	10	-	-	782	-	782	-	782
<b>Total comprehensive income (loss) for the period</b>		-	-	146,005	(1,046,926)	(900,921)	910,604	9,683
<b>Transactions with owners of the Parent Company recognized directly in equity:</b>								
Capital increase		-	-	-	-	-	2,113,167	2,113,167
Capital decrease		-	-	-	-	-	(1,470,416)	(1,470,416)
Disposal of financial assets at FVOCI		-	-	18,309	(18,309)	-	-	-
Others		-	-	-	233	233	(2,297,534)	(2,297,301)
<b>Total transactions with owners of the Parent Company recognized directly in equity</b>		-	-	18,309	(18,076)	233	(1,654,783)	(1,654,550)
<b>As of December 31, 2025</b>		<u>₩ 117,000</u>	<u>₩ 17,164,627</u>	<u>₩ 2,601,713</u>	<u>₩ 332,209</u>	<u>₩ 20,215,549</u>	<u>₩ 9,106,127</u>	<u>₩ 29,321,676</u>

The accompanying notes are an integral part of the consolidated financial statements.

**LG Energy Solution, Ltd. and its subsidiaries**  
**Consolidated statements of cash flows**  
**For the years ended December 31, 2025 and 2024**

(Korean won in millions)

	<u>Note</u>	<u>2025</u>	<u>2024</u>
<b>Cash flows from operating activities:</b>			
Cash generated from operations	31	₩ 5,572,800	₩ 6,024,678
Interest received		191,388	202,572
Interest paid		(873,155)	(600,569)
Dividends received		138	198
Income tax paid		(458,894)	(515,179)
<b>Net cash provided by operating activities</b>		<u>4,432,277</u>	<u>5,111,700</u>
<b>Cash flows from investing activities:</b>			
<b>Cash inflow from investing activities:</b>			
Decrease in other receivables		145,706	27,642
Decrease in other non-current receivables		19,137	9,272
Proceeds from disposal of financial assets		44,497	2,899
Proceeds from disposal of property, plant and equipment		75,419	74,540
Proceeds from disposal of intangible assets		769	10,644
Government grants received		145,692	731,457
Other cash inflow from investing activities		-	150
Business combination		-	59,825
		<u>431,220</u>	<u>916,429</u>
<b>Cash outflow for investing activities:</b>			
Increase in other receivables		(150,005)	(5,333)
Increase in other non-current receivables		(83,516)	(38,174)
Acquisition of investments in associates and joint ventures		(27,540)	(7,661)
Acquisition of financial instruments		(51,309)	(407,565)
Acquisition of property, plant and equipment		(10,833,917)	(12,399,017)
Acquisition of intangible assets		(164,758)	(121,351)
Other cash outflow for investing activities		(1,452)	(2,775)
		<u>(11,312,497)</u>	<u>(12,981,876)</u>
<b>Net cash used in investing activities</b>		<u>(10,881,277)</u>	<u>(12,065,447)</u>
<b>Cash flows from financing activities:</b>			
<b>Cash inflow from financing activities:</b>			
Proceeds from borrowings and others	31	16,805,994	8,195,125
Paid-in capital by non-controlling interests		1,833,362	3,375,677
Settlement of derivatives		-	106,450
		<u>18,639,356</u>	<u>11,677,252</u>
<b>Cash outflow for financing activities:</b>			
Repayments of borrowings and others	31	(9,582,208)	(6,094,167)
Payment for capital reduction to non-controlling interests		(753,493)	-
Others		(2,017,729)	(201,580)
		<u>(12,353,430)</u>	<u>(6,295,747)</u>
<b>Net cash provided by financing activities</b>		<u>6,285,926</u>	<u>5,381,505</u>
Net decrease in cash and cash equivalents		(163,074)	(1,572,242)
Cash and cash equivalents at the beginning of year		3,898,711	5,068,783
Effects of exchange rate changes on cash and cash equivalents		43,670	402,170
<b>Cash and cash equivalents at the end of year</b>		<u>₩ 3,779,307</u>	<u>₩ 3,898,711</u>

The accompanying notes are an integral part of the consolidated financial statements.

**1. GENERAL:**

General information about LG Energy Solution, Ltd. (the “Company” or the “Parent Company”) and its 23 subsidiaries (collectively, the “Group”) is as follows:

**1.1 Company Information**

The Parent Company, a split-off of LG Chem Ltd.’s battery division, was incorporated on December 1, 2020.

As of December 31, 2025, the Company is engaged in the battery industry, with its manufacturing facilities located in Ochang.

The Company’s shares have been listed on the Korea Exchange since January 27, 2022, and the share capital is ₩117,000 million as of December 31, 2025. The largest shareholder of the Company is LG Chem Ltd., which holds 79.38% of the Company’s ordinary shares.

The Company is authorized to issue 800 million shares (₩500 per share), and has issued 234 million of ordinary shares as of December 31, 2025.

**1.2 Business Overview**

The Group is engaged in the battery business.

The Group manufactures and supplies batteries ranging from IT and new application batteries for mobile phones and laptops to automotive batteries for electric vehicles and ESS batteries. Demand for mobile batteries for new applications, such as electric tools and other electrical devices, as well as traditional IT devices, is increasing recently, and the automotive battery business is also expected to expand rapidly due to increasing demand for batteries associated with enhanced environment regulation in developed countries. Demand for ESS is expanding with an increasing importance of efficient usage of electricity and generation of renewable energy.

**LG Energy Solution, Ltd. and its subsidiaries**  
**Notes to the consolidated financial statements**  
**As of and for the years ended December 31, 2025 and 2024**

**1.3 Consolidated Subsidiaries and Investments in Associates and Joint Ventures**

	Ownership (%)		Location	Closing month	Business
	December 31, 2025	December 31, 2024			
<b>Subsidiaries:</b>					
LG Energy Solution (Nanjing) Co., Ltd.	100	100	China	December	Manufacturing and Sales of Mobile Battery Materials
LG Energy Solution Michigan Inc. (*1)	100	100	USA	December	Manufacturing and Sales of Secondary Battery Materials
LG Energy Solution Battery (Nanjing) Co., Ltd.	100	100	China	December	Manufacturing and Sales of Secondary Battery Materials
LG Energy Solution Wroclaw sp. z o.o.	100	100	Poland	December	Manufacturing and Sales of Secondary Battery Materials
LG Energy Solution Australia Pty Ltd.	100	100	Australia	December	ESS battery sales
LG Energy Solution Technology (Nanjing) Co., Ltd.	100	100	China	December	Manufacturing and Sales of Secondary Battery Materials
Ultium Cells Holdings LLC (*2)	50	50	USA	December	Automotive battery manufacturing and sales
Ultium Cells LLC (*2)	50	50	USA	December	Automotive battery manufacturing and sales
LG Energy Solution Europe GmbH	100	100	Germany	December	ESS battery sales and others
LG Energy Solution (Taiwan) Ltd.	100	100	Taiwan	December	Mobile battery sales and others
Areumnoori Co., Ltd.	100	100	Korea	December	Facility management and cleaning
LG Energy Solution Fund I LLC	100	100	USA	December	Investment in ventures
LG Energy Solution Vertech Inc.	100	100	USA	December	ESS battery installation service
LG Energy Solution Arizona, Inc.	100	100	USA	December	Manufacturing and sales of Mobile battery and others
Baterias De Castilla, S.L.	100	100	Spain	December	Others
L-H Battery Company, Inc.	51	51	USA	December	Automotive battery manufacturing and sales
LG Energy Solution India Private Limited	100	100	India	December	Mobile battery sales and others
LG Energy Solution Arizona ESS, Inc.	100	100	USA	December	ESS battery manufacturing and sales
Nextstar Energy Inc.	51	51	Canada	December	Manufacturing and Sales of Secondary Battery Materials
LG Energy Solution Fund II LLC	100	100	USA	December	Investment in ventures
HL-GA Battery Company LLC (*3)	50	50	USA	December	Automotive battery manufacturing and sales
LG Energy Solution Japan Co., Ltd.	100	100	Japan	December	ESS battery sales
PT. HLI Green Power (*4)	50	50	Indonesia	December	Automotive battery manufacturing and sales
LG Energy Solution China Co., Ltd. (*5)	100	-	China	December	Business support services and others
Xensol Energy(Nanjing) Co., Ltd. (*6)	-	-	China	December	Manufacturing and Sales of Secondary Batteries
<b>Associates and joint ventures:</b>					
Sama Aluminium Co., Ltd. (*7)	10.2	10.2	Korea	December	Aluminum manufacturing, sales and others
Nexpo Co., Ltd. (*8)	19	19	Korea	December	Battery product manufacturing, sales and others
Bricks Capital Management Global Battery Private Equity Fund I (*9)	59.9	59.9	Korea	December	Collective investment institution
Jeju Bukchon BESS Power Plant Co., Ltd. (*10)	10	-	Korea	December	Renewable Energy Services
PT LBM Energi Baru Indonesia (*11)	20	-	Indonesia	December	Manufacturing and Sales of Secondary Battery Materials
EV-LOOP (*12)	50	-	France	December	Manufacturing and Sales of Secondary Battery Materials

**LG Energy Solution, Ltd. and its subsidiaries**  
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- (\*1) LG Energy Solution Michigan Inc. owns 50% of Ultium Cells Holdings LLC and HL-GA Battery Company LLC's shares.
- (\*2) The Group does not hold a majority ownership interest in Ultium Cells LLC or Ultium Cells Holdings LLC. According to the arrangement between shareholders, the Group holds the majority of voting rights in the decision-making process of the entity and has the ability to affect the variable returns by engaging in the entity's production and cost management. This implies that the Group exercises control over the entity.
- (\*3) Although the Group does not hold a majority ownership interest in HL-GA Battery Company LLC, amendments in the shareholder agreement grant the Group holds the majority of voting rights in the decision-making process of the entity and has the ability to affect variable returns by engaging in the entity's production and cost management. Accordingly, HL-GA Battery Company LLC was included as a subsidiary in the consolidated financial statements during the current period.
- (\*4) Although the Group does not hold a majority ownership interest in PT. HLI Green Power, amendments in the shareholder agreement grant the Group holds the majority of voting rights in the decision-making process of the entity and has the ability to affect variable returns by engaging in the entity's production and cost management. Accordingly, PT. HLI Green Power was included as a subsidiary in the consolidated financial statements during the current period.
- (\*5) During the current period, the Group newly acquired 100% of LG Energy Solution China Co., Ltd. for ₩14,174 million.
- (\*6) Although the incorporation of Xensol Energy (Nanjing) Co., Ltd. was completed during the current period, the ownership interest is not indicated as the capital contribution has not yet been made.
- (\*7) Although the ownership in Sama Aluminium Co., Ltd. is less than 20%, the arrangement between shareholders ensures that the Group has the ability to participate in the decision-making process, thus exerting significant influence over the entity. As a result, the entity is classified as an associate.
- (\*8) Although the ownership in Nexpo Co., Ltd. is less than 20%, the arrangement between shareholders ensures that the Group has the ability to participate in the decision-making process, thus exerting significant influence over the entity. As a result, the entity is classified as an associate.
- (\*9) Although the subsidiary's equity stake in the joint venture exceeds 50%, but since unanimous consent from all equity participants is required for major decisions, the Group has concluded that it does not control the joint venture. As a result, it has been classified as an investment in an associate.
- (\*10) During the current period, the Group newly acquired 10% of Jeju Bukchon BESS Power Plant Co., Ltd. for ₩900 million. Although the ownership in Jeju Bukchon BESS Power Plant Co., Ltd. is less than 20%, the arrangement between shareholders ensures that the Group has the ability to participate in the decision-making process, thus exerting significant influence over the entity. As a result, the entity is classified as an associate.
- (\*11) During the current period, the Group newly acquired 20% of PT LBM Energi Baru Indonesia for ₩22,107 million.
- (\*12) During the current period, the Group newly acquired 50% of EV-LOOP for ₩1,714 million.

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**1.4 Summarized Financial Information of Subsidiaries, Associates and Joint Ventures**

Summarized financial information of subsidiaries, associates and joint ventures (before the elimination of intercompany transactions and adjustments for differences in accounting policies) is as follows (Korean won in millions):

	December 31, 2025			2025	
	Asset	Liability	Asset	Revenue	Operating profit (loss)
<b>Subsidiaries:</b>					
LG Energy Solution (Nanjing) Co., Ltd.	₩ 5,281,891	₩ 1,736,041	₩ 3,545,850	₩ 6,036,639	₩ 967,580
LG Energy Solution Michigan Inc.	15,007,253	6,392,935	8,614,318	2,096,513	526,006
LG Energy Solution Battery (Nanjing) Co., Ltd.	540,030	87,534	452,496	456,651	33,830
LG Energy Solution Wroclaw sp. z o.o.	7,743,389	5,032,269	2,711,120	5,379,083	(587,762)
LG Energy Solution Australia Pty Ltd.	10,376	4,352	6,024	21,396	2,275
LG Energy Solution Technology (Nanjing) Co., Ltd.	1,615,516	263,353	1,352,163	1,270,789	196,407
Ultium Cells Holdings LLC (*)	10,234,000	3,574,373	6,659,627	4,832,225	1,817,403
Ultium Cells LLC	10,234,000	3,574,373	6,659,627	4,832,225	1,817,403
LG Energy Solution Europe GmbH	810,055	734,774	75,281	79,363	6,516
LG Energy Solution (Taiwan) Ltd.	1,365	168	1,197	2,730	179
Areumnoori Co., Ltd.	4,158	2,699	1,459	13,214	408
LG Energy Solution Fund I LLC	23,132	-	23,132	-	(664)
LG Energy Solution Vertech Inc.	1,942,981	1,870,414	72,567	1,560,057	23,831
LG Energy Solution Arizona, Inc.	2,977,044	2,587,595	389,449	7,493	(920)
Baterias De Castilla, S.L.	245	241	4	-	-
L-H Battery Company, Inc	6,903,131	1,789,615	5,113,516	70,122	56,458
LG Energy Solution India Private Limited	16,081	12,914	3,167	41,622	1,162
LG Energy Solution Arizona ESS, Inc.	157,007	70,706	86,301	-	(236)
Nextstar Energy Inc.	5,644,808	2,727,512	2,917,296	362,385	53,034
LG Energy Solution Fund II LLC	40,846	10	40,836	-	(5,043)
HL-GA Battery Company LLC	3,926,069	794,861	3,131,208	660	(44)
LG Energy Solution Japan Co., Ltd.	1,552	580	972	2,650	478
PT. HLI Green Power	1,641,935	1,064,798	577,137	1,281,681	146,046
LG Energy Solution China Co., Ltd.	1,273,823	1,257,941	15,882	28,770	1,480
Xensol Energy(Nanjing) Co.,Ltd	-	-	-	-	-
<b>Associates:</b>					
Sama Aluminium Co., Ltd.	450,789	230,855	219,934	271,392	(17,372)
Nexpo Co., Ltd.	39,554	9,369	30,185	1,346	(2,740)
Bricks Capital Management Global Battery Private Equity Fund I	24,356	22	24,334	-	1,247
Jeju Bukchon BESS Power Plant Co., Ltd.	63,762	57,301	6,461	-	(2,334)
PT LBM Energi Baru Indonesia	287,177	162,697	124,480	95,450	11,604
EV-LOOP	3,371	-	3,371	-	-

(\*) The entity holds a 100% stake in Ultium Cells LLC and has presented financial information on a consolidated basis.

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	December 31, 2024			2024	
	Asset	Liability	Asset	Revenue	Operating profit (loss)
<b>Subsidiaries:</b>					
LG Energy Solution (Nanjing) Co., Ltd.	₩ 5,303,278	₩ 1,716,102	₩ 3,587,176	₩ 6,988,862	₩ 909,237
LG Energy Solution Michigan Inc.	8,278,090	3,043,236	5,234,854	776,663	(137,540)
LG Energy Solution Battery (Nanjing) Co., Ltd.	623,352	130,838	492,514	601,150	45,784
LG Energy Solution Wroclaw sp. z o.o.	8,661,372	5,725,145	2,936,227	8,057,038	(126,101)
LG Energy Solution Australia Pty Ltd.	8,454	1,834	6,620	43,069	4,643
LG Energy Solution Technology (Nanjing) Co., Ltd.	1,874,656	416,580	1,458,076	1,685,120	205,252
Ultium Cells Holdings LLC (*)	14,900,212	4,615,112	10,285,100	5,441,539	2,023,262
Ultium Cells LLC	14,900,212	4,615,112	10,285,100	5,441,539	2,023,262
LG Energy Solution Europe GmbH	125,912	61,988	63,924	73,439	7,442
LG Energy Solution (Taiwan) Ltd.	3,086	391	2,695	3,880	253
Areumnoori Co., Ltd.	5,609	2,642	2,967	13,952	939
LG Energy Solution Fund I LLC	41,174	2	41,172	-	(796)
LG Energy Solution Vertech Inc.	623,934	562,449	61,485	584,332	10,817
LG Energy Solution Arizona, Inc.	1,515,226	1,196,642	318,584	-	(2,631)
Baterias De Castilla, S.L.	222	218	4	-	(0)
L-H Battery Company, Inc	4,433,776	598,658	3,835,118	-	(437)
LG Energy Solution India Private Limited	23,187	15,945	7,242	56,517	4,266
LG Energy Solution Arizona ESS, Inc.	276,739	173,820	102,919	-	(220)
Nextstar Energy Inc.	4,069,426	1,103,389	2,966,037	296,389	10,661
LG Energy Solution Fund II LLC	41,201	29	41,172	-	(4,338)
HL-GA Battery Company LLC	1,786,447	187,395	1,599,052	-	192
LG Energy Solution Japan Co., Ltd.	1,267	546	721	1,682	307
PT. HLI Green Power	1,718,258	1,224,395	493,863	598,158	85,464
<b>Associates:</b>					
Sama Aluminium Co., Ltd.	434,260	190,595	243,665	251,738	(9,362)
Nexpo Co., Ltd.	25,056	4,786	20,270	4,218	(1,755)
Bricks Capital Management Global Battery Private Equity Fund I	22,367	22	22,345	-	(8,793)

(\*) The entity holds a 100% stake in Ultium Cells LLC and has presented financial information on a consolidated basis.

**1.5 Information of Subsidiaries Whose Non-Controlling Interests are Important to the Reporting Company**

(1) Percentage of ownership held by non-controlling interests and cumulative non-controlling interests as of December 31, 2025 and 2024, and net income (loss) and total comprehensive income (loss) allocated to non-controlling interests for the years ended December 31, 2025 and 2024, are as follows (Korean won in millions):

	<b>2025</b>	
	<b>Ultium Cells Holdings LLC, etc. (*)</b>	
Cumulative non-controlling interests	₩	9,106,127
Net income allocated to non-controlling interests		1,153,613
Total comprehensive income allocated to non-controlling interests		910,604

(\*) Nextstar Energy Inc., L-H Battery Company, Inc., HL-GA Battery Company LLC and PT. HLI Green Power are included and the dividends paid to non-controlling interest for the current period amounted to ₩2,297,534 million.

	<b>2024</b>	
	<b>Ultium Cells Holdings LLC, etc. (*)</b>	
Cumulative non-controlling interests	₩	9,850,306
Net income allocated to non-controlling interests		1,357,343
Total comprehensive income allocated to non-controlling interests		2,301,860

(\*) Nextstar Energy Inc., L-H Battery Company, Inc., HL-GA Battery Company LLC and PT. HLI Green Power are included and the dividends paid to non-controlling interest for the prior period amounted to ₩201,580 million.

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(2) The consolidated statements of financial position of subsidiaries whose non-controlling interests are material to the Group (before the elimination of intercompany transactions) (Korean won in millions):

	<b>2025</b>	
	<b>Ultium Cells Holdings LLC, etc. (*)</b>	
<b>Total assets</b>		
Current assets	₩	9,075,148
Non-current assets		19,274,797
		<u>28,349,945</u>
<b>Total liabilities</b>		
Current liabilities		6,282,915
Non-current liabilities		3,668,244
		<u>9,951,159</u>
<b>Total equity</b>	₩	<u>18,398,786</u>

(\*) Nextstar Energy Inc., L-H Battery Company, Inc., HL-GA Battery Company LLC and PT. HLI Green Power are included.

	<b>2024</b>	
	<b>Ultium Cells Holdings LLC, etc. (*)</b>	
<b>Total assets</b>		
Current assets	₩	5,083,386
Non-current assets		21,824,733
		<u>26,908,119</u>
<b>Total liabilities</b>		
Current liabilities		3,656,668
Non-current liabilities		4,072,281
		<u>7,728,949</u>
<b>Total equity</b>	₩	<u>19,179,170</u>

(\*) Nextstar Energy Inc., L-H Battery Company, Inc., HL-GA Battery Company LLC and PT. HLI Green Power are included

(3) The consolidated statements of comprehensive income of subsidiaries whose non-controlling interests are material to the Group (before the elimination of intercompany transactions) (Korean won in millions):

	<b>2025</b>	
	<b>Ultium Cells Holdings LLC, etc. (*)</b>	
Revenue	₩	6,547,073
Operating profit		2,072,897

(\*) Nextstar Energy Inc., L-H Battery Company, Inc., HL-GA Battery Company LLC and PT. HLI Green Power are included.

	<b>2024</b>	
	<b>Ultium Cells Holdings LLC, etc. (*)</b>	
Revenue	₩	6,336,086
Operating profit		2,119,142

(\*) Nextstar Energy Inc., L-H Battery Company, Inc., HL-GA Battery Company LLC and PT. HLI Green Power are included

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(4) The consolidated statements of cash flows of subsidiaries whose non-controlling interests are material to the Group for the years ended December 31, 2025 and 2024, are as follows (before the elimination of intercompany transactions) (Korean won in millions):

	<u>2025</u>	
	<u>Ultium Cells Holdings LLC, etc. (*)</u>	
Cash flows from operating activities	₩	2,171,847
Cash flows from investing activities		(3,351,531)
Cash flows from financing activities		660,754
Effects of exchange rate changes on cash and cash equivalents		<u>(13,418)</u>
Increase in cash and cash equivalents		(532,348)
Cash and cash equivalents at the beginning of year		<u>2,210,947</u>
Cash and cash equivalents at the end of year	₩	<u>1,678,599</u>

(\*) Nextstar Energy Inc., L-H Battery Company, Inc., HL-GA Battery Company LLC and PT. HLI Green Power are included.

	<u>2024</u>	
	<u>Ultium Cells Holdings LLC, etc. (*)</u>	
Cash flows from operating activities	₩	1,715,587
Cash flows from investing activities		(7,723,351)
Cash flows from financing activities		6,381,260
Effects of exchange rate changes on cash and cash equivalents		<u>281,142</u>
Increase in cash and cash equivalents		654,638
Cash and cash equivalents at the beginning of year		<u>1,556,309</u>
Cash and cash equivalents at the end of year	₩	<u>2,210,947</u>

(\*) Nextstar Energy Inc., L-H Battery Company, Inc., HL-GA Battery Company LLC and PT. HLI Green Power are included.

**1.6 Changes in Scope for Consolidation**

New subsidiaries included in the consolidated financial statements for the year ended December 31, 2025, are as follows:

	<u>Reason for the inclusion</u>
LG Energy Solution China Co., Ltd.	Incorporated during the current period
Xensol Energy(Nanjing) Co., Ltd.	Incorporated during the current period

## **2. BASIS OF CONSOLIDATION AND MATERIAL ACCOUNTING POLICIES:**

### **2.1 Basis of Preparation**

The Parent Company and its subsidiaries (the “Group”) have prepared the consolidated financial statements in accordance with Korean International Financial Reporting Standards (“K-IFRSs”).

The principal accounting policies are set out below. Except for the effect of the amendments to K-IFRSs and new interpretations set out below, the principal accounting policies used to prepare the consolidated financial statements as of and for the year ended December 31, 2025, are consistent with the accounting policies used to prepare the consolidated financial statements as of and for the year ended December 31, 2024.

The directors have, at the time of approving the consolidated financial statements, a reasonable expectation that the Group has adequate resources to continue in operational existence for the foreseeable future. Thus, they continue to adopt the going-concern basis of accounting in preparing the consolidated financial statements.

### **2.2 Changes in Accounting Policies and Disclosures**

1) New and amended K-IFRSs and new interpretations that are effective for the current year:

- Amendments to K-IFRS 1021 The Effects of Changes in Foreign Exchange Rates titled Lack of Exchangeability

The amendments specify how to assess whether a currency is exchangeable, and how to determine the exchange rate when it is not.

2) At the date of authorization of these consolidated financial statements, the Group has not applied the following new and revised K-IFRSs that have been issued, but are not yet effective:

- K-IFRS 1109 *Financial Instruments* and K-IFRS 1107 *Financial Instruments: Disclosures – Amendments to Classification and Measurement Requirements of Financial Instruments*

The amendments in *Amendments to the Classification and Measurement of Financial Instruments (Amendments to K-IFRS 1109 and K-IFRS 1107)* are:

#### **Derecognition of a financial liability settled through electronic transfer**

The amendments permit an entity to deem a financial liability (or part of a financial liability) that is settled using an electronic payment system to be discharged (and derecognized) before the settlement date if specified criteria are met. If an entity elects to apply this accounting policy, it must do so for all settlements made through the same electronic payment system.

#### **Classification of financial assets**

- *Contractual terms that are consistent with a basic lending arrangement.*  
The amendments provide guidance on how an entity should assess whether contractual cash flows of a financial asset are consistent with a basic lending arrangement. This is intended to assist an entity to apply the requirements for assessing contractual cash flow characteristics to financial assets with features linked to environmental, social and governance (“ESG”) concerns.
- *Assets with non-recourse features.*  
The amendments enhance the description of the term ‘non-recourse,’ in particular to specify that a financial asset has non-recourse features if an entity’s ultimate right to receive cash flows is contractually limited to the cash flows generated by specified assets.
- *Contractually linked instruments.*  
The amendments clarify the characteristics of contractually linked instruments that distinguish them from other transactions. Specifically, the amendments highlight that in such instruments a prioritisation of payments to the holders of financial assets using multiple contractually linked instruments (tranches) is established through a waterfall payment structure, resulting in concentrations of credit risk and a disproportionate allocation of losses between the holders of different tranches. The amendments also note that not all transactions with multiple debt instruments meet the criteria of transactions with multiple contractually linked instruments. In addition, the amendments clarify that the reference to instruments in the underlying pool can include financial instruments that are not within the scope of the classification requirements.

## Disclosures

- *Investments in equity instruments designated at FVTOCI.*  
The requirements in K-IFRS 1107 are amended to require an entity to disclose the fair value gain or loss presented in other comprehensive income during the period, showing separately the fair value gain or loss that relates to investments derecognized in the period and the fair value gain or loss that relates to investments held at the end of the period.
- *Contractual terms that could change the timing or amount of contractual cash flows.*  
The amendments require an entity to disclose the contractual terms that could change the timing or amount of contractual cash flows on the occurrence (or non-occurrence) of a contingent event that does not relate directly to changes in a basic lending risks and costs. The requirements apply to each class of financial asset measured at amortized cost or FVTOCI and each class of financial liability measured at amortized cost.

The amendments are applied retrospectively for annual reporting periods beginning on or after January 1, 2026, with earlier application permitted. If an entity elects to apply these amendments for an earlier period, it is required to either:

- apply all the amendments at the same time and disclose that fact or
- apply only the amendments to the classification of financial assets for that earlier period and disclose that fact.

The amendments are required to be applied retrospectively, in accordance with K-IFRS 1008, with specific exceptions.

- K-IFRS 1101 *First-time adoption of Korean International Financial Reporting Standards – Hedging accounting by a first-time adopter*

For consistency with the requirements in K-IFRS 1109, K-IFRS 1101:B6 were amended to refer to the ‘qualifying criteria’ for hedge accounting (instead of the ‘conditions’) and to add cross-references to K-IFRS 1109:6.4.1 to improve the understandability of K-IFRS 1101.

The amendments are effective for annual reporting periods beginning on or after January 1, 2026, with earlier application permitted.

- K-IFRS 1107 *Financial Instruments: Disclosures – Gain or loss on derecognition*

The amendments remove an obsolete cross-reference in K-IFRS 1107:B38 to a paragraph that had been deleted when K-IFRS 1113 was issued and aligned the wording of this paragraph with the terms used in K-IFRS 1113.

*Guidance on implementing K-IFRS 1107—Disclosure of Deferred Difference Between Fair Value and Transaction Price*

The amendments update K-IFRS 1107:IG14 to make the wording of that paragraph consistent with K-IFRS 1107:28 and improve the internal consistency of the wording in the example in K-IFRS 1107:IG14.

*Guidance on implementing K-IFRS 1107—Introduction and Credit Risk Disclosures*

The amendments add a statement to K-IFRS 1107:IG1 clarifying that the guidance does not necessarily illustrate all the requirements in the referenced paragraphs of K-IFRS 1107. The amendments also simplify the explanation of the aspects of the requirements that are not illustrated in K-IFRS 1107:IG20B.

The amendments are effective for annual reporting periods beginning on or after 1 January 2026, with earlier application permitted.

- K-IFRS 1109 *Financial Instruments – Derecognition of Lease Liabilities and Transaction Price*

The amendments add a cross-reference to K-IFRS 1109:3.3.3 in K-IFRS 1109:2.1(b)(ii) to clarify that when a lessee has determined that a lease liability has been extinguished in accordance with K-IFRS 1109, the lessee is required to apply K-IFRS 1109:3.3.3 and therefore recognize any resulting gain or loss in profit or loss.

Additionally, the amendments replace ‘their transaction price (as defined in K-IFRS 1115)’ in K-IFRS 1109:5.1.3 with ‘the amount determined by applying K-IFRS 1115’ which may require a receivable to be measured at an amount that differs from the amount of the transaction price recognized as revenue. The reference to ‘transaction price’ (as defined in K-IFRS 1115) is deleted from Appendix A of K-IFRS 1109.

The amendments are effective for annual reporting periods beginning on or after January 1, 2026, with earlier application permitted. An entity is required to apply the amendments to K-IFRS 1109:2.1(b)(ii) to lease liabilities that are extinguished on or after the beginning of the annual reporting period in which the entity first applies that amendment.

- K-IFRS 1110 *Consolidated Financial Statements – Determination of ‘De Facto Agent’*

The amendments address concerns that the requirements in K-IFRS 1110:B73-B74 might, in some situations, be contradictory. K-IFRS 1110:B73 refers to ‘de facto agents’ as parties acting on the investor’s behalf and states that the determination of whether other parties are acting as de facto agents requires judgement. However, the second sentence of K-IFRS 1110:B74 includes more conclusive language and states that a party is a de facto agent when those that direct the activities of the investor have the ability to direct that party to act on the investor’s behalf. The amendments update K-IFRS 1110:B74 to use less conclusive language and to clarify that the relationship described in K-IFRS 1110:B74 is just one example of a circumstance in which judgement is required to determine whether a party is acting as a de facto agent.

The amendments are effective for annual reporting periods beginning on or after 1 January 2026, with earlier application permitted.

- K-IFRS 1007 *Statement of Cash Flows: Cost Method*

The amendment replaces the term ‘cost method’ with ‘at cost’ in K-IFRS 1007:37 in line with the removal of the definition of ‘cost method’ from the IFRS Accounting Standards.

The amendments are effective for annual reporting periods beginning on or after 1 January 2026, with earlier application permitted.

The directors of the entity anticipate that the application of these amendments may have an impact on the Group's consolidated financial statements in future periods.

- Amendments to IFRS 9 and IFRS 7—*Contracts Referencing Nature-Dependent Electricity*

**Amendments to IFRS 9 Financial Instruments**

The following requirements of K-IFRS 1109 are affected by the amendments:

- The own-use requirements in K-IFRS 1109 are amended to include the factors an entity is required to consider when applying K-IFRS 1109:2.4 to contracts to buy and take delivery of renewable electricity for which the source of production of the electricity is nature-dependent; and
- The hedge accounting requirements in K-IFRS 1109 are amended to permit an entity using a contract for nature-dependent renewable electricity with specified characteristics as a hedging instrument:
  - to designate a variable volume of forecast electricity transactions as the hedged item if specified criteria are met; and
  - to measure the hedged item using the same volume assumptions as those used for the hedging instrument.

**Amendments to K-IFRS 1107 Financial Instruments: Disclosures**

K-IFRS 1107 was amended to introduce disclosure requirements about contracts for nature-dependent electricity with specified characteristics.

The amendments are effective for annual periods beginning on or after 1 January 2026, with earlier application permitted. The amendments to the own use exemption are required to be applied retrospectively in accordance with K-IFRS 1008 using the facts and circumstances at the date of initial application. The amendments to the hedge accounting requirements are to be applied prospectively to new hedging relationships designated on or after the date of initial application.

- K-IFRS 1118 *Presentation and Disclosures in Financial Statements*

K-IFRS 1118 replaces K-IFRS 1001, carrying forward many of the requirements in K-IFRS 1001 unchanged and complementing them with new requirements. In addition, some paragraphs from K-IFRS 1001 have been moved to K-IFRS 1008 and K-IFRS 1107. Furthermore, minor amendments have been made to K-IFRS 1007 and K-IFRS 1033 Earnings Per Share.

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K-IFRS 1118 introduces new requirements to:

- present specified categories and defined subtotals in the statement of profit or loss
- provide disclosures on management-defined performance measures in the notes to financial statements
- improve aggregation and disaggregation.

An entity is required to apply K-IFRS 1118 for annual reporting periods beginning on or after 1 January 2027, with earlier application permitted. The amendments to K-IFRS 1007 and K-IFRS 1033, as well as the revised K-IFRS 1008 and K-IFRS 1107 become effective when an entity applies K-IFRS 1118. K-IFRS 1118 requires retrospective application with specific transition provisions.

The Group is currently assessing the impact that the enactments and amendments listed above may have on its consolidated financial statements.

### **2.3 Basis of Consolidation**

The consolidated financial statements incorporate the financial statements of the parent company and entities controlled by the Group made up to December 31 each year. Control is achieved when the Group 1) has the power over the investee; 2) is exposed, or has rights, to variable returns from its involvement with the investee; and 3) has the ability to use its power to affect its returns. The Group reassesses whether or not it controls an investee if facts and circumstances indicate that there are changes to one or more of the three elements of control listed above.

When the Group has less than a majority of the voting rights of an investee, it considers that it has power over the investee when the voting rights are sufficient to give it the practical ability to direct the relevant activities of the investee unilaterally. The Group considers all relevant facts and circumstances in assessing whether or not the Group's voting rights in an investee are sufficient to give it power, including:

- the size of the Group's holding of voting rights relative to the size and dispersion of holdings of the other vote holders;
- potential voting rights held by the Group, other vote holders or other parties;
- rights arising from other contractual arrangements; and
- any additional facts and circumstances that indicate that the Group has, or does not have, the current ability to direct the relevant activities at the time that decisions need to be made, including voting patterns at previous shareholders' meetings.

Consolidation of a subsidiary begins when the Group obtains control over the subsidiary and ceases when the Group loses control of the subsidiary. Specifically, the results of subsidiaries acquired, or disposed of, during the year are included in profit or loss from the date the Group gains control until the date when the Group ceases to control the subsidiary. Profit or loss and each component of other comprehensive income are attributed to the owners of the Parent Company and to the non-controlling interests. Total comprehensive income of the subsidiaries is attributed to the owners of the Parent Company and to the non-controlling interests even if this results in the non-controlling interests having a deficit balance.

When necessary, adjustments are made to the financial statements of subsidiaries to bring the accounting policies used into line with the Group's accounting policies.

All intragroup assets and liabilities, equity, income, expenses and cash flows relating to transactions between the members of the Group are eliminated on consolidation

Non-controlling interests in subsidiaries are identified separately from the Group's equity therein. Those interests of non-controlling shareholders that are present ownership interests entitling their holders to a proportionate share of net assets upon liquidation may initially be measured at 1) fair value or 2) at the non-controlling interests' proportionate share of the fair value of the acquiree's identifiable net assets. The choice of measurement is made on an acquisition-by-acquisition basis. Other non-controlling interests are initially measured at fair value. Subsequent to acquisition, the carrying amount of non-controlling interests is the amount of those interests at initial recognition, plus the non-controlling interests' share of subsequent changes in equity. Total comprehensive income is attributed to non-controlling interests even if this results in the non-controlling interests having a deficit balance.

Changes in the Group's interests in subsidiaries that do not result in a loss of control are accounted for as equity transactions. The carrying amounts of the Group's interests and the non-controlling interests are adjusted to reflect the changes in their relative interests in the subsidiaries. Any difference between the amount by which the non-controlling interests are adjusted, and the fair value of the consideration paid or received is recognized directly in equity and attributed to owners of the Parent Company.

When the Group loses control of a subsidiary, a gain or loss on disposal is calculated as the difference between (i) the aggregate of the fair value of the consideration received and the fair value of any retained interest and (ii) the previous carrying amount of the assets (including goodwill), less liabilities of the subsidiary and any non-controlling interests. All amounts previously recognized in other comprehensive income in relation to that subsidiary are accounted for as if the Group had directly disposed of the related assets or liabilities of the subsidiary (i.e., reclassified to profit or loss or transferred to another category of equity as required/permitted by applicable K-IFRSs. The fair value of any investment retained in the former subsidiary at the date when control is lost is recognized as the fair value on initial recognition for subsequent accounting under K-IFRS 1109 *Financial Instruments*, when applicable, or the cost on initial recognition of an investment in an associate or a joint venture.

## **2.4 Business Combination**

Acquisitions of businesses are accounted for using the acquisition method. The consideration transferred in a business combination is measured at fair value, which is calculated as the sum of the acquisition-date fair values of the assets transferred by the Group, liabilities incurred by the Group to the former owners of the acquiree and the equity interest issued by the Group in exchange for control of the acquiree. Acquisition-related costs are recognized in profit or loss as incurred.

At the acquisition date, the identifiable assets acquired and the liabilities assumed are recognized at their fair value at the acquisition date, except that:

- deferred tax assets or liabilities and liabilities or assets related to employee benefit arrangements are recognized and measured in accordance with K-IFRS 1012 *Income Taxes* and K-IFRS 1019 *Employee Benefits*, respectively;
- liabilities or equity instruments related to share-based payment arrangements of the acquiree or share-based payment arrangements of the Group entered into to replace share-based payment arrangements of the acquiree are measured in accordance with K-IFRS 1102 *Share-Based Payment* at the acquisition date; and
- assets (or disposal groups) that are classified as held for sale in accordance with K-IFRS 1105 *Non-Current Assets Held for Sale and Discontinued Operations* are measured in accordance with that standard.

Goodwill is measured as the excess of the sum of a) the consideration transferred, b) the amount of any non-controlling interests in the acquiree and c) the fair value of the acquirer's previously held equity interest in the acquiree (if any) over the net of the acquisition-date amounts of the identifiable assets acquired and the liabilities assumed. If, after reassessment, the net of the acquisition-date amounts of the identifiable assets acquired and liabilities assumed exceeds the sum of a) the consideration transferred, b) the amount of any non-controlling interests in the acquiree and c) the fair value of the acquirer's previously held interest in the acquiree (if any), the excess is recognized immediately in profit or loss as a bargain purchase gain.

When the consideration transferred by the Group in a business combination includes contingent consideration arrangement, the contingent consideration is measured at its acquisition-date fair value and included as part of the consideration transferred in a business combination. Changes in fair value of the contingent consideration that qualify as measurement period adjustments are adjusted retrospectively, with corresponding adjustments against goodwill. Measurement period adjustments are adjustments that arise from additional information obtained during the 'measurement period' (which cannot exceed one year from the acquisition date) about facts and circumstances that existed at the acquisition date.

The subsequent accounting for changes in the fair value of the contingent consideration that do not qualify as measurement period adjustments depends on how the contingent consideration is classified. Contingent consideration that is classified as equity is not remeasured at subsequent reporting dates and its subsequent settlement is accounted for within equity. Other contingent consideration is remeasured to fair value at subsequent reporting dates with changes in fair value recognized in profit or loss.

When a business combination is achieved in stages, the Group's previously held interests (including joint operations) in the acquired entity are remeasured to its acquisition-date fair value and the resulting gain or loss, if any, is recognized in profit or loss. Amounts arising from interests in the acquiree prior to the acquisition date that have previously been recognized in other comprehensive income are reclassified to profit or loss, where such treatment would be appropriate if that interest were disposed of.

If the initial accounting for a business combination is incomplete by the end of the reporting period in which the combination occurs, the Group reports provisional amounts for the items for which the accounting is incomplete. Those provisional amounts are adjusted during the measurement period (see above), or additional assets or liabilities are recognized, to reflect new information obtained about facts and circumstances that existed as of the acquisition date that, if known, would have affected the amounts recognized as of that date.

## **2.5 Investments in associates and joint ventures**

An associate is an entity over which the Group has significant influence and that is neither a subsidiary nor an interest in a joint venture. Significant influence is the power to participate in the financial and operating policy decisions of the investee, but is not control or joint control over those policies.

A joint venture is a joint arrangement, whereby the parties that have joint control of the arrangement have rights to the net assets of the joint arrangement. Joint control is the contractually agreed sharing of control of an arrangement, which exists only when decisions about the relevant activities require unanimous consent of the parties sharing control.

The results and assets and liabilities of associates or joint ventures are incorporated in these consolidated financial statements using the equity method of accounting, except when the investment is classified as held for sale; in which case, it is accounted for in accordance with K-IFRS 1105. Under the equity method, an investment in an associate or a joint venture is recognized initially in the consolidated statements of financial position at cost and adjusted thereafter to recognize the Group's share of the profit or loss and other comprehensive income of the associate or joint venture. When the Group's share of losses of an associate or a joint venture exceeds the Group's interest in that associate or joint venture (which includes any long-term interests that, in substance, form part of the Group's net investment in the associate or joint venture), the Group discontinues recognizing its share of further losses. Additional losses are recognized only to the extent that the Group has incurred legal or constructive obligations or made payments on behalf of the associate or joint venture.

An investment in an associate or a joint venture is accounted for using the equity method from the date on which the investee becomes an associate or a joint venture. On acquisition of the investment in an associate or a joint venture, any excess of the cost of the investment over the Group's share of the net fair value of the identifiable assets and liabilities of the investee is recognized as goodwill, which is included within the carrying amount of the investment. Any excess of the Group's share of the net fair value of the identifiable assets and liabilities over the cost of the investment, after reassessment, is recognized immediately in profit or loss in the period in which the investment is acquired.

If there is objective evidence that the Group's net investment in an associate or joint venture is impaired, the requirements of K-IFRS 1036 are applied to determine whether it is necessary to recognize any impairment loss with respect to the Group's investment. When necessary, the entire carrying amount of the investment (including goodwill) is tested for impairment in accordance with K-IFRS 1036 as a single asset by comparing its recoverable amount (higher of value in use and fair value, less costs of disposal) with its carrying amount. Any impairment loss recognized is not allocated to any asset, including goodwill, that forms part of the carrying amount of the investment. Any reversal of that impairment loss is recognized in accordance with K-IFRS 1036 to the extent that the recoverable amount of the investment subsequently increases.

The Group discontinues the use of the equity method from the date when the investment ceases to be an associate or a joint venture. When the Group retains an interest in the former associate or a joint venture and the retained interest is a financial asset, the Group measures the retained interest at fair value at that date and the fair value is regarded as its fair value on initial recognition in accordance with K-IFRS 1109. The difference between the carrying amount of the associate or a joint venture at the date the equity method was discontinued, and the fair value of any retained interest and any proceeds from disposing of a part interest in the associate or joint venture is included in the determination of the gain or loss on disposal of the associate or joint venture. In addition, the Group accounts for all amounts previously recognized in other comprehensive income in relation to that associate on the same basis as would be required if that associate had directly disposed of the related assets or liabilities. Therefore, if a gain or loss previously recognized in other comprehensive income by that associate or joint venture would be reclassified to profit or loss on the disposal of the related assets or liabilities, the Group reclassifies the gain or loss from equity to profit or loss (as a reclassification adjustment) when the associate or joint venture is disposed of.

When the Group reduces its ownership interest in an associate or a joint venture, but continues to use the equity method, the Group reclassifies to profit or loss the proportion of the gain or loss that had previously been recognized in other comprehensive income relating to that reduction in ownership interest if that gain or loss would be reclassified to profit or loss on the disposal of the related assets or liabilities

When a Group entity transacts with an associate or a joint venture of the Group, profits and losses resulting from the transactions with the associate or joint venture are recognized in the Group's consolidated financial statements only to the extent of interests in the associate or joint venture that are not related to the Group.

The Group applies K-IFRS 1109, including the impairment requirements, to long-term interests in an associate or joint venture to which the equity method is not applied and which form part of the net investment in the investee. Furthermore, in applying K-IFRS 1109 to long-term interests, the Group does not take into account adjustments to their carrying amount required by K-IFRS 1028 *Investments in Associates and Joint Ventures* (i.e., adjustments to the carrying amount of long-term interests arising from the allocation of losses of the investee or assessment of impairment in accordance with K-IFRS 1028).

## **2.6 Operating Segment**

Information about each operating segment is reported in a manner consistent with the business segment reporting provided to the chief operating decision-maker (see Note 32). The chief operating decision-maker is responsible for allocating resources and assessing performance of the operating segments, and the Group has identified the board of directors as the chief operating decision-maker.

## **2.7 Revenue Recognition**

### (1) Identify performance obligation

With regard to the contract for selling products to the customer, the Group identifies the services provided separately to the customer as a different performance obligation. When the Group makes a sales contract with the customer, the standard warranty period for each product and customer is set up considering the legal warranty period. Even though the standard warranty period has been expired, the warranties are recognized as a revenue and are identified as a consolidated performance obligation when the Group provides additional warranties for the quality of product or when the customer has an option to purchase additional warranties separately.

(2) A performance obligation satisfied at a point in time

The revenue from the sale of goods is recognized at the time they are delivered to the customer. Delivery occurs when the products have been shipped to the specific location, the risks of obsolescence and loss have been transferred to the customer and either the customer has accepted the products in accordance with the sales contract, the acceptance provisions have lapsed or the Group has objective evidence that all criteria for acceptance have been satisfied.

The goods are often sold with volume discounts, and it is the Group's policy to sell its products to the customer with a right of return. Accumulated experience is used to estimate the discounts and the refund, and the volume discounts is calculated based on the periodical forecast sales. The warranty provision for the sales and refund is reasonably estimated and recognized properly.

(3) Providing ESS battery installation services

The Group recognizes revenue over time for services provided, including ESS battery installation services. In order to measure the services provided with reliability, the Group determines the progress of completion based on the nature of the transaction, using reliable measurement methods such as assessing the degree of work performed, the ratio of cumulative service performed to the total estimated service volume, the ratio of cumulative costs incurred to the total estimated costs, and others.

(4) Significant financing component

As a practical expedient, the Group need not adjust the promised amount of consideration for the effects of a significant financing component as the period between when the entity transfers a promised good or service to a customer and when the customer pays for that good or service is generally one year or less.

## **2.8 Lease**

### (1) The Group as lessee

The Group assesses whether a contract is, or contains, a lease at inception of the contract. The Group recognizes a right-of-use asset and a corresponding lease liability with respect to all lease arrangements in which it is the lessee, except for short-term leases (defined as leases with a lease term of 12 months or less) and leases of low-value assets (such as tablets and personal computers, small items of office furniture and telephones). For these leases, the Group recognizes the lease payments as an operating expense on a straight-line basis over the term of the lease, unless another systematic basis is more representative of the time pattern in which economic benefits from the leased assets are consumed.

The lease liability is initially measured at the present value of the lease payments that are not paid at the commencement date, discounted by using the rate implicit in the lease. If this rate cannot be readily determined, the Group uses its incremental borrowing rate.

The incremental borrowing rate depends on the term, currency and start date of the lease, and is determined based on a series of inputs, including the risk-free rate, based on government bond rates; a country-specific risk adjustment; a credit risk adjustment based on bond yields; and an entity-specific adjustment when the risk profile of the entity that enters into the lease is different to that of the Group and the lease does not benefit from a guarantee from the Group.

Lease payments included in the measurement of the lease liability comprise:

- Fixed-lease payments (including in-substance fixed payments), less any lease incentives receivable;
- Variable lease payments that depend on an index or rate, initially measured using the index or rate at the commencement date;
- The amount expected to be payable by the lessee under residual value guarantees;
- The exercise price of purchase options if the lessee is reasonably certain to exercise the options; and
- Payments of penalties for terminating the lease if the lease term reflects the exercise of an option to terminate the lease.

The lease liability is included in the measurement of the 'Borrowings.'

The lease liability is subsequently measured by increasing the carrying amount to reflect interest on the lease liability (using the effective interest method) and by reducing the carrying amount to reflect the lease payments made.

The Group remeasures the lease liability (and makes a corresponding adjustment to the related right-of-use asset) whenever:

- The lease term has changed or there is a significant event or change in circumstances resulting in a change in the assessment of exercise of a purchase option; in which case, the lease liability is remeasured by discounting the revised lease payments using a revised discount rate.
- The lease payments change due to changes in an index or rate or a change in expected payment under a guaranteed residual value; in which case, the lease liability is remeasured by discounting the revised lease payments using an unchanged discount rate (unless the lease payments change is due to a change in the floating interest rate; in which case, a revised discount rate is used).
- A lease contract is modified and the lease modification is not accounted for as a separate lease; in which case, the lease liability is remeasured based on the lease term of the modified lease by discounting the revised lease payments using a revised discount rate at the effective date of the modification.

The right-of-use assets comprise the initial measurement of the corresponding lease liability, lease payments made at or before the commencement day, plus any lease incentives received and any initial direct costs. They are subsequently measured at cost, less accumulated depreciation and impairment losses.

Whenever the Group incurs an obligation for costs to dismantle and remove a leased asset, restore the site on which it is located or restore the underlying asset to the condition required by the terms and conditions of the lease, a provision is recognized and measured under K-IFRS 1037 *Provisions, Contingent Liabilities and Contingent Assets*. To the extent that the costs relate to a right-of-use asset, the costs are included in the related right-of-use asset, unless those costs are incurred to produce inventories.

Right-of-use assets are depreciated over the shorter period of lease term and useful life of the right-of-use asset. If a lease transfers ownership of the underlying asset or the cost of the right-of-use asset reflects that the Group expects to exercise a purchase option, the related right-of-use asset is depreciated over the useful life of the underlying asset. The depreciation starts at the commencement date of the lease.

The right-of-use assets are included in the measurement of the ‘Property, plant and equipment.’

The Group applies K-IFRS 1036 to determine whether a right-of-use asset is impaired and accounts for any identified impairment loss as described in the ‘Property, Plant and Equipment’ policy.

Variable rents that do not depend on an index or rate are not included in the measurement the lease liability and the right-of-use asset. The related payments are recognized as an expense in the period in which the event or condition that triggers those payments occurs and are included in profit or loss.

As a practical expedient, K-IFRS 1116 permits a lessee not to separate non-lease components, and instead account for any lease and associated non-lease components as a single arrangement. The Group has not used this practical expedient. For a contract that contains a lease component and one or more additional lease or non-lease components, the Group allocates the consideration in the contract to each lease component on the basis of the relative stand-alone price of the lease component and the aggregate stand-alone price of the non-lease components.

## (2) The Group as lessor

The Group enters into lease agreements as a lessor with respect to some of its investment properties. The Group also rents equipment to retailers necessary for the presentation and customer fitting and testing of footwear and equipment manufactured by the Group.

Leases for which the Group is a lessor are classified as finance or operating leases. Whenever the terms of the lease transfer substantially all the risks and rewards of ownership to the lessee, the contract is classified as a finance lease. All other leases are classified as operating leases.

When the Group is an intermediate lessor, it accounts for the head lease and the sublease as two separate contracts. The sublease is classified as a finance or operating lease by reference to the right-of-use asset arising from the head lease.

Rental income from operating leases is recognized on a straight-line basis over the term of the relevant lease. Initial direct costs incurred in negotiating and arranging an operating lease are added to the carrying amount of the leased asset and recognized on a straight-line basis over the lease term.

Amounts due from lessees under finance leases are recognized as receivables at the amount of the Group’s net investment in the leases. Finance lease income is allocated to accounting periods so as to reflect a constant periodic rate of return on the Group’s net investment outstanding in respect of the leases.

Subsequent to initial recognition, the Group regularly reviews the estimated unguaranteed residual value and applies the impairment requirements of K-IFRS 1109, recognizing an allowance for expected credit losses (“ECLs”) on the finance lease receivables.

Finance lease income is calculated with reference to the gross carrying amount of the lease receivables, except for credit-impaired financial assets for which interest income is calculated with reference to their amortized cost (i.e., after a deduction of the loss allowance).

When a contract includes both lease and non-lease components, the Group applies K-IFRS 1115 to allocate the consideration under the contract to each component.

## **2.9 Foreign exchange**

The individual financial statements of each group entity are presented in the currency of the primary economic environment in which the entity operates (its functional currency). For the purpose of the consolidated financial statements, the results and financial position of each group entity are expressed in Korean won, which is the functional currency of the entity and the presentation currency for the consolidated financial statements.

In preparing the consolidated financial statements of the Group entities, transactions in currencies other than the entity's functional currency (foreign currencies) are recognized at the rates of exchange prevailing at the dates of the transactions. At the end of each reporting period, monetary items denominated in foreign currencies are retranslated at the rates prevailing at that date. Non-monetary items carried at fair value that are denominated in foreign currencies are retranslated at the rates prevailing at the date when the fair value was determined. Non-monetary items that are measured in terms of historical cost in a foreign currency are not retranslated.

Exchange differences are recognized in profit or loss in the period in which they arise, except for:

- Exchange differences on foreign currency borrowings relating to assets under construction for future productive use, which are included in the cost of those assets when they are regarded as an adjustment to interest costs on those foreign currency borrowings;
- Exchange differences on transactions entered into in order to hedge certain foreign currency risks; and
- Exchange differences on monetary items receivable from, or payable to, a foreign operation for which settlement is neither planned nor likely to occur (therefore forming part of the net investment in the foreign operation), which are recognized initially in other comprehensive income and reclassified from equity to profit or loss on disposal or partial disposal of the net investment.

For the purpose of presenting consolidated financial statements, the assets and liabilities of the Company's foreign operations are expressed in Korean won using exchange rates prevailing at the end of the reporting period. Income and expense items are translated at the average exchange rates for the period, unless exchange rates fluctuated significantly during that period; in which case, the exchange rates at the dates of the transactions are used. Exchange differences arising, if any, are recognized in other comprehensive income and accumulated in a foreign exchange translation reserve (attributed to non-controlling interests, as appropriate).

On the disposal of a foreign operation (i.e., a disposal of the Group's entire interest in a foreign operation, or a disposal involving loss of control over a subsidiary that includes a foreign operation, or partial disposal of an interest in a joint arrangement or an associate that includes a foreign operation whose the retained interest becomes a financial asset), all of the accumulated exchange differences in respect of that operation attributable to the owners of the Company are reclassified to profit or loss. Any exchange differences that have previously been attributed to non-controlling interests are derecognized, but they are not reclassified to profit or loss.

In the case of a partial disposal (i.e., no loss of control) of a subsidiary that includes a foreign operation, the proportionate share of accumulated exchange differences is reattributed to non-controlling interests in equity and is not recognized in profit or loss. For all other partial disposals (i.e., partial disposals of associates or joint arrangements that do not result in the Group losing significant influence or joint control), the proportionate share of the accumulated exchange differences is reclassified to profit or loss.

Goodwill and fair value adjustments arising on the acquisition of a foreign operation are treated as assets and liabilities of the foreign operation and translated at the closing rate. Exchange differences arising are recognized in other comprehensive income.

## **2.10 Borrowing costs**

Borrowing costs directly attributable to the acquisition, construction or production of qualifying assets, which are assets that necessarily take a substantial period of time to get ready for their intended use or sale, are added to the cost of those assets, until such time as the assets are substantially ready for their intended use or sale.

To the extent that variable rate borrowings are used to finance a qualifying asset and are hedged in an effective cash flow hedge of interest rate risk, the effective portion of the derivative is recognized in other comprehensive income and reclassified to profit or loss when the qualifying asset impacts profit or loss. To the extent that fixed-rate borrowings are used to finance a qualifying asset and are hedged in an effective fair value hedge of interest rate risk, the capitalized borrowing costs reflect the hedged interest rate.

Investment income earned on the temporary investment of specific borrowings pending their expenditure on qualifying assets is deducted from the borrowing costs eligible for capitalization.

All other borrowing costs are recognized in profit or loss in the period in which they are incurred.

## **2.11 Government grants**

Government grants are not recognized until there is a reasonable assurance that the Group will comply with the conditions attached to them and that the grants will be received.

The benefit of a government loan at a below-market rate of interest is treated as a government grant, measured as the difference between proceeds received and the fair value of the loan based on prevailing market interest rates.

Government grants related to assets are presented in the consolidated statements of financial position by deducting the grant from the carrying amount of the asset (including property, plant and equipment). The related grant is recognized in profit or loss over the life of a depreciable asset as a reduced depreciation expense.

Government grants related to revenue are recognized as income over the corresponding period in accordance with systematic criteria to match against the costs intended to preservation. Also, government grants received as immediate financial support to the Group, without offsetting against previously incurred costs or losses and without anticipation of future-related costs, are recognized as current income when the right to receive such grants arises.

Government grants toward staff retraining costs are recognized as income over the periods necessary to match them with the related costs and are deducted in reporting the related expense.

## **2.12 Retirement benefit costs and termination benefits**

Payments to defined contribution retirement benefit plans are recognized as an expense when employees have rendered service entitling them to the contributions.

For defined benefit retirement benefit plans, the cost of providing benefits is determined using the Projected Unit Credit Method, with actuarial valuations being carried out at the end of each annual reporting period. Remeasurements comprising actuarial gains and losses, the effect of the asset ceiling (if applicable) and the return on plan assets (excluding interest) are recognized immediately in the consolidated statements of financial position with a charge or credit to the consolidated statements of comprehensive income in the period in which they occur. Remeasurements recognized in the consolidated statements of comprehensive income are not reclassified. Past service cost is recognized in profit or loss when the plan amendment or curtailment occurs, or when the Group recognizes related restructuring costs or termination benefits, if earlier. Gains or losses on settlement of a defined benefit plan are recognized when the settlement occurs.

Net interest is calculated by applying a discount rate to the net defined benefit liability or asset. Defined benefit costs are split into three categories:

- Service costs, which include current service cost, past service cost and gains and losses on curtailments and settlements;
- Net interest expense or income; and
- Remeasurements.

Service costs and net interest expense or income are recognized within the cost of sales and selling and administrative expenses and the remeasurement component in other comprehensive income. Curtailment gains and losses are accounted for as past service costs.

The retirement benefit obligation recognized in the consolidated statements of financial position represents the actual deficit or surplus in the Group's defined benefit plans. Any surplus resulting from this calculation is limited to the present value of any economic benefits available in the form of refunds from the plans or reductions in future contributions to the plans.

### **2.13 Taxation**

Income tax expense represents the sum of the current tax expense and deferred tax expense.

#### **(1) Current tax**

The tax currently payable is based on taxable profit for the year. Taxable profit differs from net profit as reported in the consolidated statements of profit or loss and comprehensive income because of items of income or expense that are taxable or deductible in other years and items that are never taxable or deductible. The Group's liability for current tax is calculated using tax rates that have been enacted, or substantively enacted, by the end of the reporting period.

A provision is recognized for those matters for which the tax determination is uncertain, but it is considered probable that there will be a future outflow of funds to a tax authority. The provisions are measured at the best estimate of the amount expected to become payable. The assessment is based on the judgement of tax professionals within the Group supported by previous experience in respect of such activities and, in certain cases, based on specialist independent tax advice.

#### **(2) Deferred tax**

Deferred tax is the tax expected to be payable or recoverable on differences between the carrying amounts of assets and liabilities in the consolidated financial statements and the corresponding tax bases used in the computation of taxable profit, and is accounted for using the liability method. Deferred tax liabilities are generally recognized for all taxable temporary differences. Deferred tax assets are generally recognized for all deductible temporary differences to the extent that it is probable that taxable profits will be available against which those deductible temporary differences can be utilized. Such deferred tax assets and liabilities are not recognized if the temporary difference arises from goodwill or from the initial recognition (other than in a business combination or for transactions that give rise to equal taxable and deductible temporary differences) of other assets and liabilities in a transaction that affects neither the taxable profit nor the accounting profit.

Deferred tax liabilities are recognized for taxable temporary differences associated with investments in subsidiaries and associates, and interests in joint ventures, except where the Group is able to control the reversal of the temporary difference, and it is probable that the temporary difference will not reverse in the foreseeable future. Deferred tax assets arising from deductible temporary differences associated with such investments and interests are only recognized to the extent that it is probable that there will be sufficient taxable profits against which the benefits of the temporary differences can be utilized, and they are expected to reverse in the foreseeable future.

The carrying amount of deferred tax assets is reviewed at the end of each reporting period and reduced to the extent that it is no longer probable that sufficient taxable profits will be available to allow all or part of the asset to be recovered.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the period in which the liability is settled or the asset realized, based on tax rates (and tax laws) that have been enacted, or substantively enacted, by the end of the reporting period. Such tax rates are the average rates that are expected to apply to taxable income deducting unused tax losses. In case a forecast taxable income is expected to fall below zero, the Group applies the lowest rate in the range of future expected progressive tax rates. The measurement of deferred tax liabilities and assets reflects the tax consequences that would follow from the manner in which the Group expects, at the end of the reporting period, to recover or settle the carrying amount of its assets and liabilities.

Deferred tax assets and liabilities are offset if, and only if, the Group has a legally enforceable right to offset current tax assets against current tax liabilities, and the deferred tax assets and liabilities relate to income taxes levied by the same taxation authority on either the same taxable entity or different taxable entities, which intend either to settle current tax liabilities and assets on a net basis, or to realize the assets and settle the liabilities simultaneously, in each future period in which significant amounts of deferred tax liabilities or assets are expected to be settled or recovered.

For the purpose of measuring deferred tax liabilities and deferred tax assets for investment properties that are measured using the fair value model, the carrying amounts of such properties are presumed to be recovered entirely through sale, unless the presumption is rebutted. The presumption is rebutted when the investment property is depreciable and is held within a business model, whose objective is to consume substantially all of the economic benefits embodied in the investment properties over time, rather than through sale.

### (3) Current and deferred taxes for the year

Current and deferred taxes are recognized in profit or loss, except when they relate to items that are recognized in other comprehensive income or directly in equity; in which case, the current and deferred taxes are also recognized in other comprehensive income or directly in equity. Where current tax or deferred tax arises from the initial accounting for a business combination, the tax effect is included in the accounting for the business combination.

## 2.14 Property, plant and equipment

Property, plant and equipment are stated at cost, less subsequent accumulated depreciation and accumulated impairment losses. The cost of an item of property, plant and equipment is directly attributable to their purchase or construction, which includes any costs directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management. It also includes the initial estimate of the costs of dismantling and removing the item and restoring the site on which it is located.

Subsequent costs are recognized in the carrying amount of an asset or as a separate asset if it is probable that future economic benefits associated with the assets will flow into the Group and the cost of an asset can be measured reliably. Routine maintenance and repairs are expensed as incurred.

The Group does not depreciate land. Depreciation expense is computed using the straight-line method based on the estimated useful lives of the assets as follows:

	<u>Useful lives</u>
Buildings	25 – 50 years
Structures	6 – 50 years
Machinery	6 – 15 years
Others	1 – 12 years

If each part of an item of property, plant and equipment has a cost that is significant in relation to the total cost of the item, it is depreciated separately.

The Group reviews the depreciation method; the estimated useful lives; and the residual values of property, plant and equipment at the end of each annual reporting period. If expectations differ from previous estimates, the changes are accounted for as a change in an accounting estimate.

An item of property, plant and equipment is derecognized upon disposal or when no future economic benefits are expected to arise from the continued use of the asset. Any gain or loss arising from derecognition of the property (calculated as the difference between the net disposal proceeds and the carrying amount of the asset) is included in profit or loss in the period in which the property is derecognized.

### **2.15 Investment properties**

Investment properties are properties held to earn rentals and/or for capital appreciation (including property under construction for such purposes). Investment properties are measured initially at cost, including transaction costs. Subsequent to initial recognition, investment properties are reported at cost, less accumulated depreciation and accumulated impairment losses.

Subsequent costs are recognized in the carrying amount of an asset, or as a separate asset, if it is probable that future economic benefits associated with the assets will flow into the Group and the cost of the asset can be measured reliably. Routine maintenance and repairs are expensed as incurred.

While land is not depreciated, all other investment property is depreciated based on the straight-line method.

The estimated useful lives, residual values and depreciation method are reviewed at the end of each reporting period, with the effect of any changes in estimate accounted for on a prospective basis.

An investment property is derecognized upon disposal or when the investment property is permanently withdrawn from use and no future economic benefits are expected from the disposal. Any gain or loss arising from derecognition of the property (calculated as the difference between the net disposal proceeds and the carrying amount of the asset) is included in profit or loss in the period in which the property is derecognized.

### **2.16 Intangible assets**

#### **(1) Intangible assets acquired separately**

Intangible assets with finite useful lives that are acquired separately are carried at cost, less accumulated amortization and accumulated impairment losses. Amortization is recognized on a straight-line basis over their estimated useful lives. The estimated useful life and amortization method are reviewed at the end of each reporting period, with the effect of any changes in estimate being accounted for on a prospective basis. Intangible assets with indefinite useful lives that are acquired separately are carried at cost, less accumulated impairment losses.

	<u>Useful lives</u>
Software	6 years
Development costs	6 years
Industrial property rights	1 – 10 years
Others	6 – 10 years

#### **(2) Internally generated intangible assets – research and development expenditure**

Expenditure on research activities is recognized as an expense in the period in which it is incurred.

An internally generated intangible asset arising from development (or from the development phase of an internal project) is recognized if, and only if, all of the following conditions have been demonstrated:

- The technical feasibility of completing the intangible asset so that it will be available for use or sale;
- The intention to complete the intangible asset and use or sell it;
- The ability to use or sell the intangible asset;
- How the intangible asset will generate probable future economic benefits;
- The availability of adequate technical, financial and other resources to complete the development and to use or sell the intangible asset; and
- The ability to measure reliably the expenditure attributable to the intangible asset during its development.

Expenditure arising from development (or from the development phase of an internal project) is recognized as an intangible asset if, and only if, the development project is designed to produce new, or substantially improved, products, and the Group can demonstrate the technical and economic feasibility and measure reliably the resources attributable to the intangible asset during its development.

The amount initially recognized for internally generated intangible assets is the sum of the expenditure incurred from the date when the intangible asset first meets the recognition criteria. Where no internally generated intangible asset can be recognized, development expenditure is recognized in profit or loss in the period in which it is incurred.

Subsequent to initial recognition, internally generated intangible assets are reported at cost, less accumulated amortization and accumulated impairment losses, on the same basis as intangible assets that are acquired separately.

### (3) Intangible assets acquired in a business combination

Intangible assets that are acquired in a business combination are recognized separately from goodwill and are initially recognized at their fair value at the acquisition date (which is regarded as their cost). Subsequent to initial recognition, intangible assets acquired in a business combination are reported at cost, less accumulated amortization and accumulated impairment losses on the same basis as intangible assets that are acquired separately.

### (4) Derecognition of intangible assets

An intangible asset is derecognized at disposal, or when no future economic benefits are expected from its use. Gains or losses arising from derecognition of an intangible asset, measured as the difference between the net disposal proceeds and the carrying amount of the asset, are recognized in profit or loss when the asset is derecognized.

### (5) Patents and trademarks

Patents and trademarks are measured initially at purchase cost and are amortized on a straight-line basis over their estimated useful lives.

## **2.17 Impairment of tangible and intangible assets other than goodwill**

At each reporting date, the Group reviews the carrying amounts of its tangible and intangible assets to determine whether there is any indication that those assets have suffered an impairment loss. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of the impairment loss (if any). When it is not possible to estimate the recoverable amount of an individual asset, the Group estimates the recoverable amount of the cash-generating unit to which the asset belongs. Where a reasonable and consistent basis of allocation can be identified, corporate assets are also allocated to individual cash-generating units, otherwise, they are allocated to the smallest group of cash-generating units for which a reasonable and consistent allocation basis can be identified.

Intangible assets with indefinite useful lives and intangible assets not yet available for use are tested for impairment at least annually and whenever there is an indication that an asset may be impaired.

Recoverable amount is the higher of fair value, less costs to sell or value in use. If the recoverable amount of an asset (or a cash-generating unit) is estimated to be less than its carrying amount, the carrying amount of the asset (or the cash-generating unit) is reduced to its recoverable amount and the reduced amount is recognized in profit or loss.

Where an impairment loss subsequently reverses, the carrying amount of the asset (or the cash-generating unit) is increased to the revised estimate of its recoverable amount so that the increased carrying amount does not exceed the carrying amount that would have been determined had no impairment loss been recognized for the asset (or the cash-generating unit) in prior years. A reversal of an impairment loss is recognized immediately in profit or loss.

### **2.18 Inventories**

Inventories are stated at the lower of cost or net realizable value. Cost of inventories, except for those in transit measured using specific identification of their individual costs, is measured using the weighted-average method and consists of the purchase price, cost of conversion and other costs incurred in bringing the inventories to their present location and condition. Net realizable value represents the estimated selling price for inventories, less all estimated costs of completion and costs necessary to make the sale.

When inventories are sold, the carrying amount of those inventories is recognized as an expense (cost of sales) in the period in which the related revenue is recognized. The amount of any write-down of inventories to net realizable value and all losses of inventories are recognized as an expense in the period the write-down or loss occurs. The amount of any reversal of any write-down of inventories, arising from an increase in net realizable value, is recognized as a reduction in the amount of inventories recognized as an expense in the period in which the reversal occurs.

### **2.19 Provisions**

Provisions are recognized when the Group has a present obligation (legal or constructive) as a result of a past event; it is probable that the Group will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation.

The amount recognized as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation. When a provision is measured using the cash flows estimated to settle the present obligation, its carrying amount is the present value of those cash flows (where the effect of the time value of money is material). The discount rate used is a pretax rate that reflects current market assessments of the time value of money and the risks specific to the liability. Where discounting is used, the increase in the provision due to the passage is recognized in profit or loss as borrowing cost.

When some, or all, of the expenditure required to settle a provision is expected to be recovered from a third party, a receivable is recognized as an asset if it is virtually certain that reimbursement will be received and the amount of the receivable can be measured reliably.

At the end of each reporting period, the remaining provision balance is reviewed and assessed to determine if the current best estimate is being recognized. If the existence of an obligation to transfer economic benefit is no longer probable, the related provision is reversed during the period.

### **2.20 Cash and cash equivalents**

In the consolidated statements of financial position, cash and cash equivalents are comprised of cash (i.e., cash on hand and on-demand deposits) and cash equivalents. Cash equivalents are short-term (generally with original maturity of three months or less) and highly liquid investments that are readily convertible to a known amount of cash and are subject to an insignificant risk of changes in value. Cash equivalents are held for the purpose of meeting short-term cash commitments rather than for investment or other purposes.

Bank balances whose use by the Group is subject to third-party contractual restrictions are included as part of cash, unless the restrictions result in a bank balance no longer meeting the definition of cash. If the contractual restrictions to use the cash extend beyond 12 months after the end of the reporting period, the related amounts are classified as non-current in the consolidated statements of financial position.

For the purposes of the consolidated statements of cash flows, cash and cash equivalents consist of cash and cash equivalents as defined above, net of outstanding bank overdrafts, which are repayable on demand and form an integral part of the Group's cash management. Such overdrafts are presented as short-term borrowings in the consolidated statements of financial position.

## **2.21 Financial Instruments**

Financial assets and financial liabilities are recognized in the Group's consolidated statements of financial position when the Group becomes a party to the contractual provisions of the instrument.

Financial assets and financial liabilities are initially measured at fair value, except for trade receivables that do not have significant financing components, which are measured at the transaction price. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets and financial liabilities at fair value through profit or loss ("FVPL")) are added to, or deducted from, the fair value of the financial assets or financial liabilities, as appropriate, on initial recognition. Transaction costs directly attributable to the acquisition of financial assets or financial liabilities at FVPL are recognized immediately in profit or loss.

## **2.22 Financial assets**

All regular-way purchases or sales of financial assets are recognized and derecognized on a trade-date basis. Regular-way purchases or sales are purchases or sales of financial assets that require delivery of assets within the time frame established by regulation or convention in the marketplace.

All recognized financial assets are measured subsequently in their entirety at either amortized cost or fair value, depending on the classification of the financial assets.

### **(1) Classification of financial assets**

Debt instruments that meet the following conditions are measured subsequently at amortized cost:

- The financial asset is held within a business model whose objective is to hold financial assets in order to collect contractual cash flows; and
- The contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

Debt instruments that meet the following conditions are measured subsequently at fair value through other comprehensive income ("FVOCI"):

- The financial asset is held within a business model whose objective is achieved by both collecting contractual cash flows and selling the financial assets; and
- The contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

By default, all other financial assets are measured subsequently at FVPL.

Despite the foregoing, the Group may make the following irrevocable election/designation at initial recognition of a financial asset:

- The Group may irrevocably elect to present subsequent changes in fair value of an equity investment in other comprehensive income if certain criteria are met (see (1-3) below); and
- The Group may irrevocably designate a debt investment that meets the amortized cost or FVOCI criteria as measured at FVPL if doing so eliminates or significantly reduces an accounting mismatch (see (1-4) below).

1-1) Amortized cost and effective interest method

The effective interest method is a method of calculating the amortized cost of a debt instrument and of allocating interest income over the relevant period. For financial assets other than purchased or originated credit-impaired financial assets (i.e., assets that are credit-impaired on initial recognition), the effective interest rate is the rate that exactly discounts estimated future cash flows (including all fees and points paid or received that form an integral part of the effective interest rate, transaction costs and other premiums or discounts), excluding expected credit losses, through the expected life of the debt instrument or, where appropriate, a shorter period, to the gross carrying amount of the debt instrument on initial recognition. For purchased or originated credit-impaired financial assets, a credit-adjusted effective interest rate is calculated by discounting the estimated future cash flows, including expected credit losses, to the amortized cost of the debt instrument on initial recognition.

The amortized cost of a financial asset is the amount at which the financial asset is measured at initial recognition, minus the principal repayments, plus the cumulative amortization using the effective interest method of any difference between that initial amount and the maturity amount, adjusted for any loss allowance. The gross carrying amount of a financial asset is the amortized cost of a financial asset before adjusting for any loss allowance.

Interest income is recognized using the effective interest method for debt instruments measured subsequently at amortized cost and at FVOCI. For financial assets other than purchased or originated credit-impaired financial assets, interest income is calculated by applying the effective interest rate to the gross carrying amount of a financial asset, except for financial assets that have subsequently become credit-impaired (see below). For financial assets that have subsequently become credit-impaired, interest income is recognized by applying the effective interest rate to the amortized cost of the financial asset. If, in subsequent reporting periods, the credit risk on the credit-impaired financial instrument improves so that the financial asset is no longer credit-impaired, interest income is recognized by applying the effective interest rate to the gross carrying amount of the financial asset.

For purchased or originated credit-impaired financial assets, the Group recognizes interest income by applying the credit-adjusted effective interest rate to the amortized cost of the financial asset from initial recognition. The calculation does not revert to the gross basis even if the credit risk of the financial asset subsequently improves so that the financial asset is no longer credit impaired.

Interest income is recognized in profit or loss and is included in the "finance income" line item.

1-2) Debt instruments classified as at FVOCI

The corporate bonds held by the Group are classified as at FVOCI. Fair value is determined in the manner described in Note 50. The corporate bonds are initially measured at fair value, plus transaction costs. Subsequently, changes in the carrying amount of these corporate bonds as a result of foreign exchange gains and losses, impairment gains or losses, and interest income calculated using the effective interest method are recognized in profit or loss. The amounts that are recognized in profit or loss are the same as the amounts that would have been recognized in profit or loss if the corporate bonds had been measured at amortized cost. All other changes in the carrying amount of these corporate bonds are recognized in other comprehensive income and accumulated under the heading of investments revaluation reserve. When these corporate bonds are derecognized, the cumulative gains or losses previously recognized in other comprehensive income or loss are reclassified to profit or loss.

1-3) Equity instruments designated as at FVOCI

On initial recognition, the Group may make an irrevocable election (on an instrument-by-instrument basis) to designate investments in equity instruments as at FVOCI. Designation at FVOCI is not permitted if the equity investment is held for trading or if it is contingent consideration recognized by an acquirer in a business combination.

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Investments in equity instruments at FVOCI are initially measured at fair value, plus transaction costs. Subsequently, they are measured at fair value with gains or losses arising from changes in fair value recognized in other comprehensive income or loss and accumulated in the investments revaluation reserve. The cumulative gain or loss is not reclassified to profit or loss on disposal of the equity investments; instead, it is transferred to retained earnings.

Dividends on these investments in equity instruments are recognized in profit or loss in accordance with K-IFRS 1109, unless the dividends clearly represent a recovery of part of the cost of the investment. Dividends are included in the 'Finance income' line item in profit or loss.

The Group designated all investments in equity instruments that are not held for trading as at FVOCI on initial recognition.

A financial asset is held for trading if:

- It has been acquired principally for the purpose of selling in the near term;
- On initial recognition, it is part of a portfolio of identified financial instruments that the Group manages together and has evidence of a recent actual pattern of short-term profit-taking; or
- It is a derivative (except for a derivative that is a financial guarantee contract or a designated and effective hedging instrument).

#### 1-4) Financial assets at FVPL

Financial assets that do not meet the criteria for being measured at amortized cost or FVOCI are measured at FVPL. Specifically:

- Investments in equity instruments are classified as at FVPL, unless the Group designates an equity investment that is neither held for trading nor a contingent consideration arising from a business combination as at FVOCI on initial recognition (see (1-3) above).
- Debt instruments that do not meet the amortized cost criteria or the FVOCI criteria (see (1-1) and (1-2) above) are classified as at FVPL. In addition, debt instruments that meet either the amortized cost criteria or the FVOCI criteria may be designated as at FVPL upon initial recognition if such designation eliminates or significantly reduces a measurement or recognition inconsistency (so-called 'accounting mismatch') that would arise from measuring assets or liabilities or recognizing the gains and losses on them on different bases. The Group has not designated any debt instruments as at FVPL.

Financial assets at FVPL are measured at fair value at the end of each reporting period, with any fair value gains or losses recognized in profit or loss to the extent they are not part of a designated hedging relationship (see hedge accounting policy). The net gain or loss recognized in profit or loss includes interest earned on the financial asset and is included in the 'Finance income' line item. Fair value is determined in the manner described in Note 3.

(2) Foreign exchange gains and losses

The carrying amount of financial assets that are denominated in a foreign currency is determined in that foreign currency and translated at the spot rate at the end of each reporting period. Specifically;

- For financial assets measured at amortized cost that are not part of a designated hedging relationship, exchange differences are recognized in profit or loss in the 'Other non-operating income (expenses)' line item;
- For debt instruments measured at FVOCI that are not part of a designated hedging relationship, exchange differences on the amortized cost of the debt instrument are recognized in profit or loss in the 'Other non-operating income (expenses)' line item. As the foreign currency element recognized in profit or loss is the same as if it was measured at amortized cost, the residual foreign currency element based on the translation of the carrying amount (at fair value) is recognized in other comprehensive income in the investments revaluation reserve;
- For financial assets measured at FVPL that are not part of a designated hedging relationship, exchange differences are recognized in profit or loss in the 'Other non-operating income (expenses)' line item as part of the fair value gain or loss; and
- For equity instruments measured at FVOCI, exchange differences are recognized in other comprehensive income in the investments revaluation reserve.

(3) Impairment of financial assets

The Group recognizes a loss allowance for expected credit losses on investments in debt instruments that are measured at amortized cost or at FVOCI, lease receivables, trade receivables and contract assets, as well as on financial guarantee contracts. The amount of expected credit losses is updated at each reporting date to reflect changes in credit risk since the initial recognition of the respective financial instrument.

The Group always recognizes lifetime ECL for trade receivables, contract assets and lease receivables. The expected credit losses on these financial assets are estimated using a provision matrix based on the Group's historical credit loss experience; adjusted for factors that are specific to the debtors; general economic conditions; and an assessment of both the current and the forecast direction of conditions at the reporting date, including time value of money, where appropriate.

For all other financial instruments, the Group recognizes lifetime ECL when there has been a significant increase in credit risk since initial recognition. However, if the credit risk on the financial instrument has not increased significantly since initial recognition, the Group measures the loss allowance for that financial instrument at an amount equal to 12-month ECL.

Lifetime ECL represents the expected credit losses that will result from all possible default events over the expected life of a financial instrument. In contrast, 12-month ECL represents the portion of lifetime ECL that is expected to result from default events on a financial instrument that are possible within 12 months after the reporting date.

(4) Measurement and recognition of expected credit losses

The measurement of expected credit losses is a function of the probability of default, loss-given default (i.e., the magnitude of the loss if there is a default) and the exposure at default. The assessment of the probability of default and loss-given default is based on historical data adjusted by forward-looking information, as described above. As for the exposure at default, for financial assets, this is represented by the assets' gross carrying amount at the reporting date; for financial guarantee contracts, the exposure includes the amount of guaranteed debt that has been drawn down as of the reporting date, together with any additional guaranteed amounts expected to be drawn down by the borrower in the future by default date determined based on historical trend, the Group's understanding of the specific future financing needs of the debtors and other relevant forward-looking information.

For financial assets, the expected credit loss is estimated as the difference between all contractual cash flows that are due to the Group in accordance with the contract and all the cash flows that the Group expects to receive, discounted at the original effective interest rate. For a lease receivable, the cash flows used for determining the expected credit losses are consistent with the cash flows used in measuring the lease receivable in accordance with K-IFRS 1116 *Leases*.

For a financial guarantee contract, as the Group is required to make payments only in the event of a default by the debtor in accordance with the terms of the instrument that is guaranteed, the expected loss allowance is the expected payments to reimburse the holder for a credit loss that it incurs, less any amounts that the Group expects to receive from the holder, the debtor or any other party.

If the Group has measured the loss allowance for a financial instrument at an amount equal to lifetime ECL in the previous reporting period, but determines at the current reporting date that the conditions for lifetime ECL are no longer met, the Group measures the loss allowance at an amount equal to 12-month ECL at the current reporting date, except for assets for which simplified approach was used.

The Group recognizes an impairment gain or loss in profit or loss for all financial instruments with a corresponding adjustment to their carrying amount through a loss allowance account, except for investments in debt instruments that are measured at FVOCI, for which the loss allowance is recognized in other comprehensive income and accumulated in the investment revaluation reserve, and does not reduce the carrying amount of the financial asset in the consolidated statements of financial position.

#### (5) Derecognition of financial assets

The Group derecognizes a financial asset only when the contractual rights to the cash flows from the asset expire, or when it transfers the financial asset and substantially all the risks and rewards of ownership of the asset to another entity. If the Group neither transfers nor retains substantially all the risks and rewards of ownership and continues to control the transferred asset, the Group recognizes its retained interest in the asset and an associated liability for amounts it may have to pay. If the Group retains substantially all the risks and rewards of ownership of a transferred financial asset, the Group continues to recognize the financial asset and also recognizes collateralized borrowing for the proceeds received.

On derecognition of a financial asset measured at amortized cost, the difference between the asset's carrying amount and the sum of the consideration received and receivable is recognized in profit or loss. In addition, on the derecognition of an investment in a debt instrument classified as at FVOCI, the cumulative gain or loss previously accumulated in the investment's revaluation reserve is reclassified to profit or loss. In contrast, on derecognition of an investment in equity instrument, which the Group has elected on initial recognition to measure at FVOCI, the cumulative gain or loss previously accumulated in the investment's revaluation reserve is not reclassified to profit or loss, but is transferred to retained earnings.

## **2.23 Financial liabilities and equity instruments**

### (1) Financial liabilities

All financial liabilities are measured subsequently at amortized cost using the effective interest method or at FVPL. However, financial liabilities that arise when a transfer of a financial asset does not qualify for derecognition or when the continuing involvement approach applies, and financial guarantee contracts issued by the Group are measured in accordance with the specific accounting policies set out below.

#### 1-1) Financial liabilities at FVPL

Financial liabilities are classified as at FVPL when the financial liability is (i) contingent consideration of an acquirer in a business combination, (ii) held for trading or (iii) it is designated as at FVPL.

A financial liability is classified as held for trading if either:

- It has been acquired principally for the purpose of repurchasing it in the near term;
- On initial recognition, it is part of a portfolio of identified financial instruments that the Group manages together and has a recent actual pattern of short-term profit-taking; or
- It is a derivative that is not designated and effective as a hedging instrument.

A financial liability other than a financial liability held for trading or contingent consideration of an acquirer in a business combination may be designated as at FVPL upon initial recognition if either:

- Such designation eliminates or significantly reduces a measurement or recognition inconsistency that would otherwise arise;
- The financial liability forms part of a group of financial assets or financial liabilities or both, which is managed and its performance is evaluated on a fair value basis, in accordance with the Group's documented risk management or investment strategy, and information about the grouping is provided internally on that basis; or
- It forms part of a contract containing one or more embedded derivatives, and K-IFRS 1109 permits the entire combined contract to be designated as at FVPL.

Financial liabilities at FVPL are measured at fair value, with any gains or losses arising on changes in fair value recognized in profit or loss to the extent that they are not part of a designated hedging relationship (see Hedge accounting policy). The net gain or loss recognized in profit or loss incorporates any interest paid on the financial liability and is included in the 'financial costs' line item in profit or loss.

However, for financial liabilities that are designated as at FVPL, the amount of change in the fair value of the financial liability that is attributable to changes in the credit risk of that liability is recognized in other comprehensive income, unless the recognition of the effects of changes in the liability's credit risk in other comprehensive income would create or enlarge an accounting mismatch in profit or loss. The remaining amount of change in the fair value of liability is recognized in profit or loss. Changes in fair value attributable to a financial liability's credit risk that is recognized in other comprehensive income are not subsequently reclassified to profit or loss; instead, they are transferred to retained earnings upon derecognition of the financial liability.

Gains or losses on financial guarantee contracts issued by the Group that are designated by the Group as FVPL are recognized in profit or loss.

#### 1-2) Financial liabilities measured subsequently at amortized cost

Financial liabilities that are not (i) contingent consideration of an acquirer in a business combination, (ii) held for trading or (iii) designated as at FVPL are measured subsequently at amortized cost using the effective interest method.

The effective interest method is a method of calculating the amortized cost of a financial liability and of allocating interest expense over the relevant period. The effective interest rate is the rate that exactly discounts estimated future cash payments (including all fees and points paid or received that form an integral part of the effective interest rate, transaction costs and other premiums or discounts) through the expected life of the financial liability, or (where appropriate) a shorter period, to the amortized cost of the financial liability.

#### (2) Financial guarantee contracts

A financial guarantee contract is a contract that requires the issuer to make specified payments to reimburse the holder for a loss it incurs because a specified debtor fails to make payments when due in accordance with the terms of a debt instrument.

Financial guarantee contract liabilities are measured initially at their fair values and, if not designated as at FVPL and do not arise from a transfer of an asset, are measured subsequently at the higher of:

- The amount of the loss allowance determined in accordance with K-IFRS 1109; and
- The amount recognized initially less, where appropriate, cumulative amortization recognized in accordance with The revenue recognition policies set out above.

### (3) Foreign exchange gains and losses

For financial liabilities that are denominated in a foreign currency and are measured at amortized cost at the end of each reporting period, the foreign exchange gains and losses are determined based on the amortized cost of the instruments. These foreign exchange gains and losses are recognized in the 'Other non-operating income (expenses)' line item in profit or loss for financial liabilities that are not part of a designated hedging relationship. For those that are designated as a hedging instrument for a hedge of foreign currency risk, foreign exchange gains and losses are recognized in other comprehensive income and accumulated in a separate component of equity.

The fair value of financial liabilities denominated in a foreign currency is determined in that foreign currency and translated at the spot rate at the end of the reporting period. For financial liabilities that are measured at FVPL, the foreign exchange component forms part of the fair value gains or losses and is recognized in profit or loss for financial liabilities that are not part of a designated hedging relationship.

### (4) Derecognition of financial liabilities

The Group derecognizes financial liabilities when, and only when, the Group's obligations are discharged, canceled or have expired. The difference between the carrying amount of the financial liability derecognized and the consideration paid and payable is recognized in profit or loss.

When the Group exchanges with the existing lender one debt instrument into another one, with substantially different terms, such exchange is accounted for as an extinguishment of the original financial liability and the recognition of a new financial liability. Similarly, the Group accounts for substantial modification of terms of an existing liability or part of it as an extinguishment of the original financial liability and the recognition of a new liability. It is assumed that the terms are substantially different if the discounted present value of the cash flows under the new terms, including any fees paid net of any fees received and discounted using the original effective interest rate, is at least 10% different from the discounted present value of the remaining cash flows of the original financial liability. If the modification is not substantial, the difference between (1) the carrying amount of the liability before the modification and (2) the present value of the cash flows after modification should be recognized in profit or loss as the modification gain or loss within other gains and losses.

## **2.24 Derivative financial instruments**

The Group enters into a variety of derivative financial instruments to manage its exposure to interest rate and foreign exchange rate risks, including foreign exchange forward contracts, options and interest rate swaps.

Derivatives are recognized initially at fair value on the date a derivative contract is entered into and are subsequently remeasured to their fair value on each reporting date. The resulting gain or loss is recognized in profit or loss immediately, unless the derivative is designated and effective as a hedging instrument, in which event the timing of the recognition in profit or loss depends on the nature of the hedging relationship.

A derivative with a positive fair value is recognized as a financial asset, whereas a derivative with a negative fair value is recognized as a financial liability. Derivatives are not offset in the consolidated financial statements, unless the Group has both legally enforceable right and the intention to offset. A derivative is presented as a non-current asset or a non-current liability if the remaining maturity of the instrument is more than 12 months and it is not due to be realized or settled within 12 months. Other derivatives are presented as current assets or current liabilities.

(1) Hedge accounting

The Group designates certain derivatives as hedging instruments in respect of foreign currency risk and interest rate risk in fair value hedges, cash flow hedges or hedges of net investments in foreign operations. Hedges of foreign exchange risk on firm commitments are accounted for as cash flow hedges.

At the inception of the hedging relationship, the Group documents the relationship between the hedging instrument and the hedged item, along with its risk management objectives and its strategy for undertaking various hedge transactions. Furthermore, at the inception of the hedge and on an ongoing basis, the Group documents whether the hedging instrument is effective in offsetting changes in fair values or cash flows of the hedged item attributable to the hedged risk, which is when the hedging relationships meet all of the following hedge effectiveness requirements:

- There is an economic relationship between the hedged item and the hedging instrument;
- The effect of credit risk does not dominate the value changes that result from that economic relationship; and
- The hedge ratio of the hedging relationship is the same as that resulting from the quantity of the hedged item that the Group actually hedges and the quantity of the hedging instrument that the Group actually uses to hedge that quantity of hedged item.

If a hedging relationship ceases to meet the hedge effectiveness requirement relating to the hedge ratio, but the risk management objective for that designated hedging relationship remains the same, the Group adjusts the hedge ratio of the hedging relationship (i.e., rebalances the hedge) so that it meets the qualifying criteria again.

The Group designates the full change in the fair value of a forward contract (i.e., including the forward elements) as the hedging instrument for all of its hedging relationships involving forward contracts.

The Group designates only the intrinsic value of options for a hedging instrument as a means to hedge risks associated with forecast transactions. Time value changes (i.e., undesignated elements) are recognized in profit or loss in accordance with K-IFRS 1039 *Financial Instruments: Recognition and Measurement*. The changes in the fair value of the aligned time value of the option are recognized in other comprehensive income in accordance with K-IFRS 1109 *Financial Instruments*. The amount accumulated in equity is either reclassified to the profit or loss or derecognized from equity and included in the book value of non-financial items during when the hedged item affects the profit or loss.

The Group designates only the intrinsic value of option contracts as a hedging instrument, i.e., excluding the time value of the option. The changes in the fair value of the aligned time value of the option are recognized in other comprehensive income and accumulated in the cost of hedging reserve. If the hedged item is transaction-related, the time value is reclassified to profit or loss when the hedged item affects profit or loss. If the hedged item is time-period-related, then the amount accumulated in the cost of hedging reserve is reclassified to profit or loss on a rational basis – the Group applies straight-line amortization. Those reclassified amounts are recognized in profit or loss in the same line as the hedged item. If the hedged item is non-financial, then the amount accumulated in the cost of hedging reserve is removed directly from equity and included in the initial carrying amount of the recognized non-financial item. Furthermore, if the Group expects that some, or all, of the loss accumulated in the cost of hedging reserve will not be recovered in the future, that amount is immediately reclassified to profit or loss.

1-1) Fair value hedges

The fair value change on qualifying hedging instruments is recognized in profit or loss, except when the hedging instrument hedges an equity instrument designated at FVOCI; in which case, it is recognized in other comprehensive income.

The carrying amount of a hedged item not already measured at fair value is adjusted for the fair value change attributable to the hedged risk with a corresponding entry in profit or loss. For debt instruments measured at FVOCI, the carrying amount is not adjusted as it is already at fair value, but the hedging gain or loss is recognized in profit or loss instead of other comprehensive income. When the hedged item is an equity instrument designated at FVOCI, the hedging gain or loss remains in other comprehensive income to match that of the hedging instrument.

Where hedging gains or losses are recognized in profit or loss, they are recognized in the same line as the hedged item.

The Group discontinues hedge accounting only when the hedging relationship (or a part thereof) ceases to meet the qualifying criteria (after rebalancing, if applicable). This includes instances when the hedging instrument expires or is sold, terminated or exercised. The discontinuation is accounted for prospectively. The fair value adjustment to the carrying amount of the hedged item arising from the hedged risk is amortized to profit or loss from that date.

#### 1-2) Cash flow hedges

The effective portion of changes in the fair value of derivatives and other qualifying hedging instruments that are designated and qualify as cash flow hedges is recognized in other comprehensive income and accumulated under the heading of cash flow hedging reserve, limited to the cumulative change in fair value of the hedged item from the inception of the hedge. The gain or loss relating to the ineffective portion is recognized immediately in profit or loss and is included in the 'Other gains and losses' line item.

Amounts previously recognized in other comprehensive income and accumulated in equity are reclassified to profit or loss in the periods when the hedged item affects profit or loss in the same line as the recognized hedged item. However, when the hedged forecast transaction results in the recognition of a non-financial asset or a non-financial liability, the gains and losses previously recognized in other comprehensive income and accumulated in equity are removed from equity and included in the initial measurement of the cost of the non-financial asset or non-financial liability. This transfer does not affect other comprehensive income. Furthermore, if the Group expects that some, or all, of the loss accumulated in the cash flow hedging reserve will not be recovered in the future, that amount is immediately reclassified to profit or loss.

The Group discontinues hedge accounting only when the hedging relationship (or a part thereof) ceases to meet the qualifying criteria (after rebalancing, if applicable). This includes instances when the hedging instrument expires or is sold, terminated or exercised. The discontinuation is accounted for prospectively. Any gain or loss recognized in other comprehensive income and accumulated in cash flow hedge reserve at that time remains in equity and is reclassified to profit or loss when the forecast transaction occurs. When a forecast transaction is no longer expected to occur, the gain or loss accumulated in the cash flow hedge reserve is reclassified immediately to profit or loss.

#### **2.25 Assets Held for Sale**

Non-current assets (or disposal groups) classified as held for sale are measured at the lower of their carrying amount and fair value less costs to sell.

The Group classifies non-current assets (or disposal groups) as held for sale when their carrying amount will be recovered principally through a sale transaction rather than through continuing use. This condition is regarded as met only when the asset (or disposal group) is available for immediate sale in its present condition and the sale is highly probable. Management must be committed to a plan to sell the asset, and the sale is expected to be completed within one year from the date of classification.

#### **2.26 Accounting Treatment Related to the Emission Rights Cap and Trade Scheme**

The Group classifies the emission rights as intangible assets. Emission rights allowances the government allocated free of charge are measured at nil, and emission rights allowances purchased are measured at cost, which the Group paid to purchase the allowances. If emission rights the government-allocated free of charge are sufficient to settle the emission rights allowances allotted for vintage years, the emissions liabilities are measured at nil. However, for the emissions liabilities that exceed the allowances allocated free of charge, the shortfall is measured at the best estimate at the end of the reporting period.

### **3. FINANCIAL RISK MANAGEMENT:**

#### **3.1 Financial Risk Factors**

The Group's activities expose it to a variety of financial risks: market, credit and liquidity. The Group's overall risk management program focuses on the unpredictability of financial markets and seeks to minimize potential adverse effects on the financial performance of the Group. The Group uses derivative financial instruments to hedge certain risk exposures.

Risk management is carried out by the Group's finance team under policies approved by the board of directors. The finance team identifies, evaluates and hedges financial risks in close cooperation with the Group's operating units. The board of directors reviews and approves written principles for overall risk management, as well as written policies covering specific areas, such as foreign exchange risk, interest rate risk and credit risk; use of derivative financial instruments and non-derivative financial instruments; and investment of excess liquidity.

(1) Market risk

1) Foreign exchange risk

The Group operates internationally and is exposed to foreign exchange risk arising from foreign currency exposures, primarily with respect to the USD. Foreign exchange risk arises from forecast transactions and recognized assets and liabilities.

Management has set up a policy to require each company in the Group to manage its foreign exchange risk against its functional currency. The Group operates a dedicated team for foreign exchange risk management and utilizes foreign exchange derivatives such as forward exchange contracts and currency swaps as hedging instruments, while principally excluding transactions for trading purposes.

The Group has certain investments in foreign operations, whose net assets are exposed to foreign exchange risk. Currency exposure arising from the net assets of the Group's foreign operations is managed primarily through borrowings denominated in the relevant foreign currencies.

Monetary assets and liabilities denominated in foreign currencies as of December 31, 2025 and 2024, are as follows (Korean won in millions):

	<b>December 31, 2025</b>		<b>December 31, 2024</b>	
	<b>Assets</b>	<b>Liabilities</b>	<b>Assets</b>	<b>Liabilities</b>
USD	₩ 2,398,017	₩ 9,284,797	₩ 4,302,999	₩ 6,674,089
EUR	264,366	3,616,837	406,770	3,728,590
JPY	20,035	87,327	50,688	131,907
CNY and others	203,801	151,783	243,000	56,719

With all other variables held constant as of December 31, 2025 and 2024, a hypothetical change in exchange rates by 10% would have increased (decreased) the Group's profit before tax as follows (Korean won in millions):

	<b>December 31, 2025</b>		<b>December 31, 2024</b>	
	<b>10% Increase</b>	<b>10% Decrease</b>	<b>10% Increase</b>	<b>10% Decrease</b>
USD	₩ (688,678)	₩ 688,678	₩ (237,109)	₩ 237,109
EUR	(335,247)	335,247	(332,182)	332,182
JPY	(6,729)	6,729	(8,122)	8,122
CNY and others	5,202	(5,202)	18,628	(18,628)

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The above sensitivity analysis has been performed for monetary assets and liabilities denominated in foreign currencies as of the end of the year.

As of December 31, 2025, the Group entered into foreign currency forwards and foreign currency swaps to hedge change in exchange rates and the details are as follows (Korean won in millions):

	Contractor	Contract amount (in millions)	Contract Exchange rate	Contract Inception date	Contract maturity	Book amount			
						Assets	Liabilities		
Currency forward (*)	KB Kookmin Bank	USD 500	1,102.83	11.24.2020	04.16.2029	₩	137,663 ₩	-	
	JP Morgan	USD 200	1,337.60	09.25.2023	09.25.2026		21,675	-	
	Shinhan Bank	USD 200	1,337.60	09.25.2023	09.25.2026		20,901	-	
	KDB Bank	USD 400	1,337.60	09.25.2023	09.25.2028		44,702	-	
	Woori Bank	USD 200	1,337.60	09.25.2023	09.25.2028		22,348	-	
	DBS	USD 200	1,380.80	07.02.2024	07.02.2027		16,752	-	
	JP Morgan	USD 200	1,380.80	07.02.2024	07.02.2027		16,781	-	
	Shinhan Bank	USD 300	1,380.80	07.02.2024	07.02.2027		23,869	-	
	KB Kookmin Bank	USD 200	1,380.80	07.02.2024	07.02.2029		19,381	-	
	Woori Bank	USD 200	1,380.80	07.02.2024	07.02.2029		19,425	-	
	Korea Exim Bank	USD 200	1,380.80	07.02.2024	07.02.2029		19,469	-	
	IBK Securities	USD 100	1,380.80	07.02.2024	07.02.2029		9,632	-	
	KDB Bank	USD 100	1,380.80	07.02.2024	07.02.2029		9,671	-	
	KDB Bank	USD 400	1,380.80	07.02.2024	07.02.2034		42,639	-	
	Woori Bank	USD 100	1,380.80	07.02.2024	07.02.2034		10,644	-	
	Currency swap (*)	Hana Bank	USD 200	1,471.70	04.02.2025	04.02.2028		-	1,568
		JP Morgan	USD 100	1,471.70	04.02.2025	04.02.2028		-	506
SMBC		USD 100	1,471.70	04.02.2025	04.02.2028		-	969	
Shinhan Bank		USD 200	1,471.70	04.02.2025	04.02.2030		-	406	
Woori Bank		USD 100	1,471.70	04.02.2025	04.02.2030		-	156	
KDB Bank		USD 500	1,471.70	04.02.2025	04.02.2030		9,626	-	
Shinhan Bank		USD 100	1,471.70	04.02.2025	04.02.2030		1,863	-	
Woori Bank		USD 200	1,471.70	04.02.2025	04.02.2035		8,075	-	
Hanwha Securities		USD 200	1,471.70	04.02.2025	04.02.2035		7,993	-	
Hana Bank		USD 100	1,471.70	04.02.2025	04.02.2035		4,010	-	
KB Kookmin Bank		USD 100	1,471.70	04.02.2025	04.02.2035		3,917	-	
Credit Agricole		USD 50	1,471.70	04.02.2025	04.02.2035		2,461	-	
KDB Bank		USD 50	1,471.70	04.02.2025	04.02.2035		2,025	-	

(\*) A derivative where hedge accounting is not applied.

2) Interest rate risk

Interest rate risk is defined as the risk that the interest income or expenses arising from deposits and borrowings will fluctuate because of changes in future market interest rates. The interest rate risk mainly arises through floating-rate deposits and borrowings. The objective of interest rate risk management lies in maximizing corporate value by minimizing uncertainty in interest rate fluctuations and net interest expense.

The Group adequately minimizes risks from interest rate fluctuations through various policies, such as sharing excess cash within the Group (internal cash sharing) to minimize external borrowings; avoiding high-rate borrowings; reforming capital structure; managing an appropriate ratio of fixed-rate borrowings and floating-rate borrowings; monitoring a fluctuation of domestic and foreign interest rates daily, weekly and monthly; establishing alternatives; and balancing floating-rate short-term borrowings with floating-rate deposits.

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The table below summarizes the impact of increases/decreases in interest rates on the Group's equity and profit before tax for the period. The analysis is based on the assumption that the interest rate has increased/decreased by 1% (100 bp) with all other variables held constant (Korean won in millions).

	<b>Effect on profit or loss before tax</b>		<b>Impact on equity</b>	
	<b>December 31, 2025</b>	<b>December 31, 2024</b>	<b>December 31, 2025</b>	<b>December 31, 2024</b>
Increase	₩ (75,104)	₩ (46,125)	₩ (75,104)	₩ (46,125)
Decrease	75,104	46,125	75,104	46,125

3) Price risk

The Group is exposed to price risks from equity instruments. As of December 31, 2025, the fair value of equity instruments is ₩109,048 million. With all other variables held constant, a price change in equity instruments by 10% would have changed the Group's equity by ₩10,905 million before tax.

(2) Credit risk

Credit risk arises from trade receivables that the Group holds, as well as financial assets at amortized cost or at FVOCI.

The Group has established the following policies and procedures to manage credit risks:

To manage credit risks relating to trade receivables, the Group evaluates the credit rating of customers and determines the credit limit for each customer based on the information provided by credit rating agencies and other available financial information before commencing business with new customers. The credit risks relating to trade receivables are also mitigated by insurance contracts and collateral, as well as payment guarantees.

The Group has entered into export bond insurance contracts with Korea Trade Insurance Corporation to mitigate credit risks relating to export trade receivables to overseas customers. The Group is also provided with collateral by customers depending on their credit rating or payment guarantees from the customers' financial institutions, if necessary.

The Group has deposited its cash and cash equivalents and other long-term deposits in several financial institutions, such as Woori Bank and others. The Group has also entered into derivative contracts with several financial institutions. The Group maintains business relationships with financial institutions with high credit ratings evaluated by independent credit rating agencies and, accordingly, credit risks associated with these financial institutions are limited.

1) Trade receivables

The Group applies the simplified approach in measuring expected credit losses, which uses lifetime expected provisions for trade receivables. To measure the expected credit losses, trade receivables have been grouped based on shared credit risk characteristics and the days past due. The provisions for receivables as of December 31, 2025 and 2024, are as follows. Expected credit losses include forward-looking information (Korean won in millions):

	<b>Receivables not past due (*)</b>	<b>Receivables past due, but not impaired (*)</b>	<b>Receivables impaired (Individually evaluated)</b>	<b>Total</b>
<b>December 31, 2025 (trade receivables)</b>				
Gross carrying amount	₩ 4,513,221	₩ 181,510	- ₩	4,694,731
Expected loss rate	-	-	-	0.00%
Provisions for receivables	-	-	-	-
<b>December 31, 2024 (trade receivables)</b>				
Gross carrying amount	₩ 5,226,311	₩ 110,292	1 ₩	5,336,604
Expected loss rate	-	-	100.00%	0.00%
Provisions for receivables	-	-	1	1

(\*) See Note 7.(3) for aging analysis.

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Changes in the provisions for trade receivables for the years ended December 31, 2025 and 2024, are as follows (Korean won in millions):

	<u>2025</u>	<u>2024</u>
Beginning	₩ 1	₩ -
Provisions recognized in profit or loss	(1)	13
Write-off	-	(12)
Ending	<u>₩ -</u>	<u>₩ 1</u>

As of December 31, 2025, the carrying amount of trade receivables representing the maximum exposure to credit risk amounted to ₩4,694,731 million (as of December 31, 2024, was ₩5,336,603 million).

2) Other financial assets at amortized cost

All of the financial assets at amortized cost are considered to have low credit risk, and the provisions recognized during the period were, therefore, limited to 12 months' expected losses.

As of December 31, 2025 and 2024, the provisions for other financial assets at amortized cost do not exist.

3) Debt instruments measured at FVOCI

Debt instruments measured at FVOCI include trade receivables to be discounted. The provisions for these instruments are recognized in profit or loss and reduce the amount that would have been recognized in other comprehensive income as a loss on fair value change.

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(3) Liquidity risk

The finance team of the Group monitors rolling forecasts of the Group's liquidity requirements to ensure it has sufficient cash to meet operational needs while maintaining the limit of unused borrowings at an appropriate level so that the Group does not breach borrowing limits or covenants (where applicable) on any of its borrowing facilities. The Group's liquidity management policy considers the Group's financing plans, covenants on the debt contracts, target financial ratios and, if applicable, other external regulatory requirements on the currency and others.

1) The table below analyzes the Group's derivative financial liabilities into relevant maturity groupings based on the remaining period from the reporting period to the contractual maturity date. Cash flows presented below are gross cash flows before discount and include cash flows for interests (Korean won in millions):

	<b>December 31, 2025</b>			
	<b>Less than 1 year</b>	<b>Between 1 year–2 years</b>	<b>Between 2–5 years</b>	<b>More than 5 years</b>
<b>Non-derivative instruments:</b>				
Borrowings	₩ 6,677,900	₩ 4,348,750	₩ 11,216,427	₩ 3,383,491
Lease liabilities	90,563	71,000	177,844	120,418
Trade and other payables (*)	7,909,492	9,149	5,470	-
	<u>14,677,955</u>	<u>4,428,899</u>	<u>11,399,741</u>	<u>3,503,909</u>
<b>Derivative instruments:</b>				
Currency forwards and swaps settled in gross:				
Inflows	(573,960)	(1,004,430)	(4,591,680)	(1,721,880)
Outflows	535,040	966,560	4,371,825	1,720,590
	<u>(38,920)</u>	<u>(37,870)</u>	<u>(219,855)</u>	<u>(1,290)</u>
	<u>₩ 14,639,035</u>	<u>₩ 4,391,029</u>	<u>₩ 11,179,886</u>	<u>₩ 3,502,619</u>
	<b>December 31, 2024</b>			
	<b>Less than 1 year</b>	<b>Between 1 year–2 years</b>	<b>Between 2–5 years</b>	<b>More than 5 years</b>
<b>Non-derivative instruments:</b>				
Borrowings	₩ 3,059,952	₩ 3,658,210	₩ 8,594,217	₩ 2,340,232
Lease liabilities	87,984	57,643	103,007	134,674
Trade and other payables (*)	8,095,329	17,194	4,887	1
	<u>11,243,265</u>	<u>3,733,047</u>	<u>8,702,111</u>	<u>2,474,907</u>
<b>Derivative instruments:</b>				
Currency forwards and swaps settled in gross:				
Inflows	-	(588,000)	(3,822,000)	(735,000)
Outflows	-	535,040	3,425,175	690,400
	<u>-</u>	<u>(52,960)</u>	<u>(396,825)</u>	<u>(44,600)</u>
	<u>₩ 11,243,265</u>	<u>₩ 3,680,087</u>	<u>₩ 8,305,286</u>	<u>₩ 2,430,307</u>

(\*) As of December 31, 2025, the carrying amount related to supplier financing arrangements is ₩1,041,733 million (as of December 31, 2024, was ₩683,752 million) (see Note 5.(3)).

The Group is not exposed to significant liquidity risk arising from supplier financing arrangements, as the amount of liabilities subject to these arrangements is limited, and the Group can obtain alternative financing under similar terms.

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2) As of December 31, 2025 and 2024, the Group has entered into swap contracts, to which cash flow hedge accounting is applied, to avoid fluctuations in the market price of raw materials (Korean won in millions):

	<u>Purpose of the contract</u>	<u>Hedged items</u>	<u>Financial institution</u>	<u>Maturity</u>	<u>December 31, 2025</u>		<u>December 31, 2024</u>	
					<u>Assets</u>	<u>Liabilities</u>	<u>Assets</u>	<u>Liabilities</u>
Merchandise (raw materials) swap (*)	Cash flow hedge	Non-ferrous metal	SC, etc.	12.2027	₩ 4,288	₩ 336	₩ 64	₩ 1,594

(\*) Gain (loss) on the contracts that hedge the cash flow risk of forecast transaction is recognized in accumulated other comprehensive income and is fully effective portion for hedging.

### 3.2 Capital Risk Management

The Group's objectives for managing capital are to safeguard the Group's ability to continue to provide profits to shareholders and for other stakeholders as a going concern and to maintain an optimal capital structure to reduce the cost of capital.

Consistent with others in the industry, the Group monitors capital on the basis of the gearing ratio. This ratio is calculated as net debt divided by total capital. Net debt is calculated as total borrowings, less cash and cash equivalents. Total capital is calculated as 'equity' as shown in the consolidated statements of financial position, plus net debt.

The gearing ratio and debt-to-equity ratio as of December 31, 2025 and 2024, are as follows (Korean won in millions):

	<u>December 31, 2025</u>		<u>December 31, 2024</u>	
Total borrowings (Note 14) (A)	₩	22,512,096	₩	15,390,551
Less: Cash and cash equivalents (B)		<u>(3,779,307)</u>		<u>(3,898,711)</u>
Net debt (C=A+B)		18,732,789		11,491,840
Total liabilities (D)		37,826,277		29,340,248
Total equity (E)		29,321,676		30,966,543
Total capital (F=C+E)	₩	<u>48,054,465</u>	₩	<u>42,458,383</u>
Gearing ratio (C/F)		39.0%		27.1%
Debt-to-equity ratio (D/E)		129.0%		94.7%

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**3.3 Fair Value Estimation**

(1) The carrying amount and fair value of financial instruments by category as of December 31, 2025 and 2024, are as follows (Korean won in millions):

	<b>December 31, 2025</b>		<b>December 31, 2024</b>	
	<b>Carrying amount</b>	<b>Fair value</b>	<b>Carrying amount</b>	<b>Fair value</b>
<b>Financial assets (current):</b>				
Cash and cash equivalents	₩ 3,779,307	(*)	₩ 3,898,711	(*)
Trade receivables	4,311,178	(*)	4,944,019	(*)
Other receivables (excluding due from financial institutions)	588,243	(*)	603,635	(*)
Due from financial institutions	364	(*)	-	-
Current derivative financial assets	4,147	4,147	42	42
Current derivative financial assets (currency swap)	42,577	42,577	-	-
<b>Financial assets (non-current):</b>				
Trade receivables	383,553	(*)	392,584	(*)
Other receivables (excluding due from financial institutions)	45,771	(*)	68,219	(*)
Due from financial institutions	115,133	(*)	66,231	(*)
Other non-current financial assets (measured at fair value)				
Marketable financial assets	857	857	26,973	26,973
Non-marketable financial assets	844,735	844,735	703,957	703,957
Non-current derivative financial assets	42,353	42,353	31,163	31,163
Non-current derivative financial assets (currency forward)	137,663	137,663	118,088	118,088
Non-current derivative financial assets (currency swap)	295,283	295,283	252,187	252,187
<b>Financial liabilities (current):</b>				
Trade and other payables	7,909,492	(*)	8,095,329	(*)
Current borrowings (excluding lease liabilities)	6,611,422	(*)	2,413,086	(*)
Current derivative financial liabilities	331	331	1,159	1,159
Current financial liabilities at amortized cost	2,310	(*)	-	-
<b>Financial liabilities (non-current):</b>				
Non-current borrowings (excluding lease liabilities)	15,513,333	16,233,037	12,641,359	13,202,530
Other non-current payables	14,619	(*)	22,082	(*)
Non-current derivative financial liabilities	5	5	435	435
Non-current derivative financial liabilities (currency swap)	3,605	3,605	-	-
Non-current financial liabilities at amortized cost	2,404,241	(*)	1,000,200	(*)

(\*) Fair values for these financial assets and liabilities are not disclosed above as their carrying amounts are reasonable approximations of their fair values.

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(2) Fair values for measurement and disclosure are determined based on the following method:

Fair values of financial liabilities (non-current) are calculated by discounting the expected cash outflows by the yield of the Company's Korean won-denominated corporate bonds with the specified credit rating (AA0). The applied discount rates as of December 31, 2025 and 2024, are as follows:

	<u>December 31, 2025</u>	<u>December 31, 2024</u>
Discount rate	3.05% ~ 4.52%	3.17% ~ 4.12%

(3) Fair value hierarchy

Items that are measured at fair value are categorized by the fair value hierarchy levels, and the defined levels are as follows:

- Quoted prices (unadjusted) in active markets for identical assets or liabilities that the Group can access at the measurement date (Level 1).
- All inputs other than quoted prices included in Level 1 that are observable (either directly, i.e., prices, or indirectly, i.e., derived from prices) for the asset or liability (Level 2).
- Unobservable inputs for the asset or liability (Level 3).

As of December 31, 2025 and 2024, fair value hierarchy of the financial instruments that are consistently measured and recognized at fair value is as follows (Korean won in millions):

	<u>December 31, 2025</u>			<u>Total</u>
	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	
<b>Financial assets/liabilities measured at fair value:</b>				
Non-current derivative financial assets	₩	-	₩ 4,147	₩ 4,147
Current derivative financial assets (currency swap)	-	42,577	-	42,577
Non-current derivative financial assets (currency forward)	-	1,640	40,713	42,353
Non-current derivative financial assets (currency swap)	-	137,663	-	137,663
Non-current derivative financial assets (currency swap)	-	295,283	-	295,283
Other non-current financial assets (marketable financial assets)	857	-	-	857
Other non-current financial assets (non-marketable financial assets)	-	-	844,735	844,735
Current derivative financial liabilities	-	331	-	331
Non-current derivative financial liabilities	-	5	-	5
Non-current derivative financial liabilities (currency swap)	-	3,605	-	3,605
<b>Financial assets/liabilities not measured at fair value:</b>				
Non-current borrowings (excluding lease liabilities)	-	16,233,037	-	16,233,037

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	<b>December 31, 2024</b>				
	<b>Level 1</b>	<b>Level 2</b>	<b>Level 3</b>	<b>Total</b>	
<b>Financial assets/liabilities measured at fair value:</b>					
Current derivative financial assets	₩	- ₩	42 ₩	- ₩	42
Non-current derivative financial assets		22	31,141		31,163
Non-current derivative financial assets (currency forward)		118,088	-		118,088
Non-current derivative financial assets (currency swap)		252,187	-		252,187
Other non-current financial assets (marketable financial assets)	26,973	-	-		26,973
Other non-current financial assets (non-marketable financial assets)	-	-	703,957		703,957
Current derivative financial liabilities		1,159	-		1,159
Non-current derivative financial liabilities		435	-		435
<b>Financial assets/liabilities not measured at fair value:</b>					
Non-current borrowings (excluding lease liabilities)		13,202,530	-		13,202,530

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(4) Valuation techniques and inputs used in the fair value measurements categorized within Level 3 of the fair value hierarchy as of December 31, 2025, are as follows:

(In millions of Korean won)	<b>December 31, 2025</b>			
	<b>Fair Value</b>	<b>Valuation techniques</b>	<b>Unobservable significant inputs</b>	<b>Coverage of inputs (Weighted average)</b>
<b>Non-listed shares:</b>				
Volta Energy Solutions S.a.r.l	₩ 34,003	Discounted cash flows model	Perpetual growth rate Weighted average cost of capital	1.00% 12.80%
Shanghai Greatpower Technology Co., Ltd.	30,213	Discounted cash flows model	Perpetual growth rate Weighted average cost of capital	1.00% 11.70%
Sion Power Corporation	12,775	Option pricing method	Volatility Risk-free rate	111.76% 3.92%
Element Energy, Inc.	187	Option pricing method	Volatility Risk-free rate	76.71% 3.92%
<b>Non-current derivatives:</b>				
Put option on Volta Energy Solution S.a.r.l	40,713	Binominal option-pricing model	Volatility Risk-free rate	55.00% 3.62%
Convertible Bonds on Liantown Resources Limited.	507,784	Binominal option-pricing model	Volatility Risk-free rate	92.63% 3.55%
Convertible Bonds on Novonix Limited.	48,730	Binominal option-pricing model	Volatility Risk-free rate	91.35% 3.45%

(5) Changes in Level 3 of the financial instruments for the years ended December 31, 2025 and 2024, are as follows (Korean won in millions):

	<b>2025</b>		<b>2024</b>	
Beginning	₩	735,098	₩	278,719
Increase		72,594		407,600
Decrease		(24,985)		(2,023)
Profit for the year		146,390		39,639
Other comprehensive (loss) income		(43,649)		11,163
Ending	₩	885,448	₩	735,098

#### **4. SIGNIFICANT ACCOUNTING ESTIMATES AND ASSUMPTIONS:**

The preparation of consolidated financial statements requires the Group to make estimates and assumptions concerning the future. Management also needs to exercise judgment in applying the Group's accounting policies. Estimates and assumptions are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances. The resulting accounting estimates may differ from the related actual results.

The significant estimates and assumptions made by management on the application of the Group's consolidated financial statements are the same as those of the annual consolidated financial statements as of and for the year ended December 31, 2024, except for estimates used in determining income tax expenses.

The estimates and assumptions that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year are discussed below.

##### (1) Income taxes

The Group's taxable income generated from these operations is subject to income taxes based on tax laws and interpretations of tax authorities in numerous jurisdictions. There are many transactions and calculations for which the ultimate tax determination is uncertain. If certain portion of the taxable income is not used for investments, increases in wages or dividends, the Group is liable to pay additional income tax calculated based on the tax laws. Accordingly, the measurement of current and deferred income taxes is affected by these tax effects. As the Group's income tax is dependent on the investments, increase in wages and dividends, there is an uncertainty in measuring the final tax effects.

##### (2) Provisions

The Group recognizes provisions for product warranties as explained in Note 15. These provisions are estimated based on the average warranty period, revenue and historical claims rate. Provisions related to voluntary recalls by the Group's customers are estimated based on the number of recalled units, estimated total repair cost and cost-sharing ratio.

##### (3) Fair value of financial instruments

The fair value of financial instruments that are not traded in an active market is determined using valuation techniques. The Group uses its judgment to select a variety of methods and make assumptions that are mainly based on market conditions existing on December 31, 2025 (see Note 3.3).

##### (4) Impairment of financial assets

The provision for impairment of financial assets is based on assumptions about the risk of default and expected loss rates. The Group uses judgment in making these assumptions and selecting the inputs to the impairment calculation based on the Group's past experience and existing market conditions, as well as forward-looking estimates at the end of each reporting period (see Note 3.1.(2)).

##### (5) Net defined benefit liabilities (assets)

The present value of net defined benefit liabilities (assets) depend on a number of factors that are determined on an actuarial basis using a number of assumptions, including the discount rate.

During the current period, the Company changed the methodology for determining the discount rate among the actuarial assumptions used in the projected unit credit method to more reasonably measure the net defined benefit liability (asset) (see Note 16).

##### (6) Lease

In determining the lease term, management considers all facts and circumstances that create an economic incentive to exercise an extension option or not exercise a termination option. Periods covered by the extension option (or the termination option) are only included in the lease term if the lease is reasonably certain to be extended (or not terminated).

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The lease term is reassessed if an option is actually exercised (or not exercised) or the Group becomes obliged to exercise (or not exercise) it. The assessment of reasonable certainty is only revised if a significant event or a significant change in circumstances occurs, which affects this assessment, and that is within the control of the lessee.

**5. FINANCIAL INSTRUMENTS BY CATEGORY:**

(1) Categorizations of financial instruments as of December 31, 2025 and 2024, are as follows (Korean won in millions):

<b>Financial assets</b>	<b>December 31, 2025</b>				
	<b>Financial assets at amortized cost</b>	<b>Financial assets at FVPL</b>	<b>Financial assets at FVOCI (*1)</b>	<b>Other financial assets (*2)</b>	<b>Total</b>
Cash and cash equivalents	₩ 3,779,307	₩ -	₩ -	₩ -	3,779,307
Trade receivables	4,211,490	-	99,688	-	4,311,178
Non-current trade receivables	383,553	-	-	-	383,553
Other current receivables	588,607	-	-	-	588,607
Other non-current receivables	160,904	-	-	-	160,904
Other current financial assets	-	42,577	-	4,147	46,724
Other non-current financial assets	-	1,211,702	109,048	141	1,320,891
	<u>₩ 9,123,861</u>	<u>1,254,279</u>	<u>₩ 208,736</u>	<u>₩ 4,288</u>	<u>₩ 10,591,164</u>

<b>Financial liabilities</b>	<b>December 31, 2025</b>			
	<b>Financial liabilities at amortized cost</b>	<b>Financial liabilities at FVPL</b>	<b>Other financial liabilities (*3)</b>	<b>Total</b>
Trade payables	₩ 2,152,800	₩ -	₩ -	2,152,800
Other payables	5,756,692	-	-	5,756,692
Other non-current payables	14,619	-	-	14,619
Current borrowings	6,611,422	-	74,784	6,686,206
Non-current borrowings	15,513,333	-	312,557	15,825,890
Other current financial liabilities	2,310	-	331	2,641
Other non-current financial liabilities	2,404,241	3,605	5	2,407,851
	<u>₩ 32,455,417</u>	<u>3,605</u>	<u>₩ 387,677</u>	<u>₩ 32,846,699</u>

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December 31, 2024					
Financial assets	Financial assets at amortized cost	Financial assets at FVPL	Financial assets at FVOCI (*1)	Other financial assets (*2)	Total
Cash and cash equivalents	₩ 3,898,711	₩ -	₩ -	₩ -	₩ 3,898,711
Trade receivables	4,621,452	-	322,567	-	4,944,019
Non-current trade receivables	392,584	-	-	-	392,584
Other current receivables	603,635	-	-	-	603,635
Other non-current receivables	134,450	-	-	-	134,450
Other current financial assets	-	-	-	42	42
Other non-current financial assets	-	968,355	163,991	22	1,132,368
	<u>₩ 9,650,832</u>	<u>968,355</u>	<u>₩ 486,558</u>	<u>₩ 64</u>	<u>₩ 11,105,809</u>

December 31, 2024			
Financial liabilities	Financial liabilities at amortized cost	Other financial liabilities (*3)	Total
Trade payables	₩ 2,705,481	₩ -	₩ 2,705,481
Other payables	5,389,848	-	5,389,848
Other non-current payables	22,082	-	22,082
Current borrowings	2,413,086	77,154	2,490,240
Non-current borrowings	12,641,359	258,952	12,900,311
Other current financial liabilities	-	1,159	1,159
Other non-current financial liabilities	1,000,200	435	1,000,635
	<u>₩ 24,172,056</u>	<u>₩ 337,700</u>	<u>₩ 24,509,756</u>

(\*1) At initial recognition, the Group made an irrevocable election to designate investments in equity instruments as at FVOCI. These instruments are held for strategic purposes, not for short-term trading. In addition, the Group classified trade receivables under the 'hold to collect and sell' business model as financial assets at FVOCI.

(\*2) Other financial assets include derivative assets.

(\*3) Other financial liabilities include lease liabilities and derivative liabilities.

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(2) Net gains (losses) on each category of financial instruments for the years ended December 31, 2025 and 2024, are as follows (Korean won in millions):

	<u>2025</u>	<u>2024</u>
<b>Interest income:</b>		
Financial assets at amortized cost	₩ 193,109	₩ 222,769
Financial assets at FVPL	24,382	-
<b>Interest expense:</b>		
Financial liabilities at amortized cost	(957,132)	(650,894)
Other financial liabilities	(15,977)	(9,522)
Financial assets at amortized cost (*1)	-	(46)
<b>Gains (losses) on valuation or disposal:</b>		
Financial assets at FVPL	150,148	(8,823)
Financial assets at FVOCI	(44,265)	(251)
Derivative instruments (*2)	118,686	405,371
<b>Exchange differences:</b>		
Financial assets at amortized cost	(178,998)	561,078
Financial liabilities at amortized cost	356,786	(617,614)
Financial assets at FVPL	(11,852)	34,561

(\*1) Fees paid to financial institutions for factoring

(\*2) Changes in fair value are recognized in profit or loss or in other comprehensive income.

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(3) Supplier financing arrangements

Supplier financing arrangements involve one or more financial institutions providing amounts that the Group is obligated to pay to the supplier. The Group then reimburses the financial institutions according to the terms of the arrangement after the supplier has received the payment. These arrangements typically provide the Group with an extended payment term beyond the supplier's payment due date or allow the supplier to receive payment earlier than expected.

As of December 31, 2025, and December 31, 2024, the Group has entered into the following supplier financing arrangements (Korean won in millions):

	<u>December 31, 2025</u>	<u>December 31, 2024</u>
<b>Liabilities classified as accounts payable and other liabilities:</b>		
The carrying amounts of accounts payable and other liabilities corresponding to supplier financing agreements (*)	₩ 1,041,733	₩ 683,752
The carrying amounts of accounts payable and other liabilities corresponding to the portion for which the supplier has already received payment from the financial provider	₩ 757,942	₩ 452,192

(\*) Under the purchase card, B2B procurement and other arrangements, the financial institution acquires certain trade receivables from the supplier. Although the purchase card arrangement modifies the timing of payment, the terms of the Group's liability are not substantively altered. Accordingly, the related balances continue to be presented within accounts payable and other liabilities in the consolidated statements of financial position. In the consolidated statements of cash flows, as the Group is not a party to the cash flows between the financial institution and the supplier and the substance of the liability remains unchanged, subsequent payments to the financial institution are treated as ordinary settlement of trade payables and are presented as cash outflows from operating activities.

The payment term ranges for financial liabilities under supplier financing agreements and for comparable purchase liabilities not under supplier financing agreements are as follows:

	<u>The purchase card</u>	<u>B2B</u>
<b>Liabilities classified as accounts payable and other liabilities:</b>		
The payment due date range for accounts payable covered by the supplier financing agreement	Within approximately 90 days from the payment date	Within 90 days from the end of the billing month
The range of payment dates for comparable accounts payable that are not supplier financing agreements	Within 60 days from the end of the billing month	Within 90 days from the end of the billing month

There were no significant business combinations or exchange rate differences affecting the supplier financing liabilities. The supplier financing liabilities are short term, and their carrying amounts are considered to be a reasonable approximation of fair value.

**6. CASH AND CASH EQUIVALENTS:**

(1) Details of cash and cash equivalents as of December 31, 2025 and 2024, are as follows (Korean won in millions):

	<u>December 31, 2025</u>	<u>December 31, 2024</u>
Bank deposits and cash on hand	₩ 2,337,818	₩ 2,950,257
Cash equivalents	₩ 1,441,489	₩ 948,454
	<u>₩ 3,779,307</u>	<u>₩ 3,898,711</u>

(2) As of December 31, 2025, cash and cash equivalents include ₩ 2,594 million, which is subject to a restriction on the use and remittance (as of December 31, 2024, was ₩ 1,204,633 million).

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**7. TRADE AND OTHER RECEIVABLES:**

(1) Trade and other receivables and their provisions for impairment as of December 31, 2025 and 2024, are as follows (Korean won in millions):

	December 31, 2025			December 31, 2024		
	Gross amount	Provision for impairment	Carrying amount	Gross amount	Provision for impairment	Carrying amount
Trade receivables	₩ 4,311,178	₩ -	₩ 4,311,178	₩ 4,944,020	₩ (1)	₩ 4,944,019
Non-current trade receivables	383,553	-	383,553	392,584	-	392,584
Other current receivables	588,607	-	588,607	603,635	-	603,635
Other non-current receivables	160,904	-	160,904	134,450	-	134,450
	<u>₩ 5,444,242</u>	<u>₩ -</u>	<u>₩ 5,444,242</u>	<u>₩ 6,074,689</u>	<u>₩ (1)</u>	<u>₩ 6,074,688</u>

(2) Details of other receivables as of December 31, 2025 and 2024, are as follows (Korean won in millions):

	December 31, 2025	December 31, 2024
<b>Current:</b>		
Non-trade receivables	₩ 506,697	₩ 571,809
Due from financial institutions(*1)	364	-
Accrued income	23,213	4,529
Loans	54	99
Guarantee deposits provided	58,279	27,198
	<u>588,607</u>	<u>603,635</u>
<b>Non-current:</b>		
Non-trade receivables	2,730	3,291
Due from financial institutions (*2)	115,133	66,231
Loans	8,543	11,433
Guarantee deposits provided	34,498	53,495
	<u>160,904</u>	<u>134,450</u>
	<u>₩ 749,511</u>	<u>₩ 738,085</u>

(\*1) As of the reporting date, the use of such amounts is restricted in relation to dividend payments.

(\*2) As of December 31, 2025, the deposits from financial institutions (non-current) are subject to withdrawal restrictions, which include ₩ 60,000 million related to the Agreement on Win-Win Growth Cooperation, KRW 14 million for guarantee deposits for current account opening, PLN 1 million related to overseas transfer of hazardous waste, and USD 38 million as collateral for LOC issuance.

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(3) The aging analysis of trade and other receivables as of December 31, 2025 and 2024, is as follows (Korean won in millions):

	<b>December 31, 2025</b>		<b>December 31, 2024</b>	
	<b>Trade receivables</b>	<b>Other receivables</b>	<b>Trade receivables</b>	<b>Other receivables</b>
<b>Receivables not past due</b>	₩ 4,513,221	₩ 678,565	₩ 5,226,311	₩ 721,072
<b>Past due, but not impaired:</b>				
Up to three months	181,510	65,344	109,247	13,873
Between 3–6 months	-	3,222	961	598
Over six months	-	2,380	84	2,542
	181,510	70,946	110,292	17,013
<b>Impaired receivables</b>	-	-	1	-
	₩ 4,694,731	₩ 749,511	₩ 5,336,604	₩ 738,085

(4) Changes in the provision for impairment of trade and other receivables for the years ended December 31, 2025 and 2024, are as follows (Korean won in millions):

	<b>2025</b>		<b>2024</b>	
	<b>Trade receivables</b>	<b>Other receivables</b>	<b>Trade receivables</b>	<b>Other receivables</b>
Beginning	₩ 1	₩ -	₩ -	₩ -
Additions (reversals)	(1)	-	13	-
Write-off	-	-	(12)	-
Ending	₩ -	₩ -	₩ 1	₩ -

(5) As of December 31, 2025 and 2024, the carrying amounts of trade and other receivables are approximation of their fair values.

(6) The Group transferred ₩ 246,772 million of trade receivables as of December 31, 2025, along with substantially all the risks and rewards of ownership, and derecognized the amount from the consolidated financial statements on the transfer date.

**8. OTHER FINANCIAL ASSETS AND LIABILITIES:**

(1) Details of other financial assets and liabilities as of December 31, 2025 and 2024, are as follows (Korean won in millions):

	<u>December 31, 2025</u>	<u>December 31, 2024</u>
<b>Other financial assets:</b>		
Financial assets at FVOCI	₩ 109,048	₩ 163,991
Cash flow hedge	4,288	64
Financial assets at FVPL (*)	<u>1,254,279</u>	<u>968,355</u>
	<u>₩ 1,367,615</u>	<u>₩ 1,132,410</u>
<b>Other financial liabilities:</b>		
Cash flow hedge	₩ 336	₩ 1,594
Financial liabilities at FVPL	3,605	-
Other financial liabilities at amortized cost	<u>2,406,551</u>	<u>1,000,200</u>
	<u>₩ 2,410,492</u>	<u>₩ 1,001,794</u>

(\*) The financial assets include convertible bonds issued by Liontown Resources Ltd. The key terms of the investment agreement related to these convertible bonds are as follows:

- Date of issuance: July 4, 2024
- Issue amount: USD 250 million
- Conversion terms: The bonds are convertible at the holder's option from six months after the issue date until five days prior to the fifth anniversary of the issue date.

(2) Details of changes in equity securities included in other financial assets for the years ended December 31, 2025 and 2024, are as follows (Korean won in millions):

	<u>2025</u>	<u>2024</u>
Beginning	₩ 163,991	₩ 140,435
Acquisitions/Transfer	14,822	16,563
Disposal	(24,035)	-
Valuation gain (loss) (before income tax deduction), other comprehensive income item	(44,265)	(251)
Others	<u>(1,465)</u>	<u>7,244</u>
Ending	<u>₩ 109,048</u>	<u>₩ 163,991</u>

The Group has entered into a put option contract to secure investment capital for its equity securities held in Volta Energy Solutions S.a.r.l and Capchem Poland SP. Z o. o.. The major terms of the agreement are as follows:

	<u>Volta Energy Solutions S.a.r.l</u>	<u>Capchem Poland SP. Z o. o.</u>
Exercise date	From three years after the acceptance date (initial investment date, January 27, 2021) to the following three years.	From one year after the contract date (initial investment date, April 9, 2021) to the following five years.
Exercise price	The amount contributed, less any dividends received from the date of contribution up to the exercise.	The higher amount between the fair market value and the investment principal.
Other term	The option cannot be exercised once Volta Energy Solutions S.a.r.l. is listed.	-

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**9. INVENTORIES:**

(1) Details of inventories as of December 31, 2025 and 2024, are as follows (Korean won in millions):

	December 31, 2025			December 31, 2024		
	Gross amount	Valuation allowance	Carrying amount	Gross amount	Valuation allowance	Carrying amount
Merchandise	₩ 221,414	₩ (23,115)	₩ 198,299	₩ 207,834	₩ (35,724)	₩ 172,110
Finished/semifinished products	2,231,682	(252,607)	1,979,075	2,781,000	(242,822)	2,538,178
Raw materials	1,789,238	(32,393)	1,756,845	1,322,065	(16,384)	1,305,681
Supplies	148,454	(31,728)	116,726	109,352	(7,776)	101,576
Materials in transit	299,462	-	299,462	434,810	-	434,810
	<u>₩ 4,690,250</u>	<u>₩ (339,843)</u>	<u>₩ 4,350,407</u>	<u>₩ 4,855,061</u>	<u>₩ (302,706)</u>	<u>₩ 4,552,355</u>

(2) The amount of inventories expensed as cost of sales for the years ended December 31, 2025 and 2024, was ₩18,716,803 million and ₩21,587,966 million, respectively.

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**10. INVESTMENTS IN ASSOCIATES AND JOINT VENTURES:**

(1) Changes in investments in associates and joint ventures for the years ended December 31, 2025 and 2024, are as follows (Korean won in millions):

	2025							
	Beginning	Acquisitions	Dividend	Share of profit(loss) of associates	Capital adjustment from equity method	Impairment	Ending	
Sama Aluminium Co., Ltd. (*1)	₩ 45,396	₩ -	₩ (38)	₩ (2,429)	₩ -	₩ (11,053)	₩ 31,876	
Nexpo Co., Ltd. (*2)	3,831	2,375	-	(341)	-	-	5,865	
Bricks Capital Management Global Battery Private Equity Fund	13,162	444	-	906	-	-	14,512	
Jeju Bukchon BESS Power Plant Co., Ltd. (*3)	-	900	-	(223)	-	-	677	
PT LBM Energi Baru Indonesia (*4)	-	22,107	-	186	810	-	23,103	
EV-LOOP (*5)	-	1,714	-	-	(28)	-	1,686	
	<u>₩ 62,389</u>	<u>₩ 27,540</u>	<u>₩ (38)</u>	<u>₩ (1,901)</u>	<u>₩ 782</u>	<u>₩ (11,053)</u>	<u>₩ 77,719</u>	

	2024							
	Beginning	Acquisitions	Dividend	Share of profit(loss) of associates and joint ventures	Effect of foreign currency translation	Capital adjustment from equity method Reclassification due to disposal	Disposals	Ending
PT. HLI Green Power (*6)	₩ 162,273	₩ -	₩ -	₩ (42,710)	₩ 15,209	₩ (37,804)	₩ (96,968)	₩ -
Sama Aluminium Co., Ltd.	46,257	-	(150)	(711)	-	-	-	45,396
Nexpo Co., Ltd.	2,186	1,900	-	(255)	-	-	-	3,831
Bricks Capital Management Global Battery Private Equity Fund I	12,843	5,761	-	(5,442)	-	-	-	13,162
	<u>₩ 223,559</u>	<u>₩ 7,661</u>	<u>₩ (150)</u>	<u>₩ (49,118)</u>	<u>₩ 15,209</u>	<u>₩ (37,804)</u>	<u>₩ (96,968)</u>	<u>₩ 62,389</u>

(\*1) Although the ownership is less than 20%, the Group has been determined that it has significant influence due to its ability to participate in the decision-making process through a shareholders' agreement. Under the terms of the agreement, the Group holds the right to request the sale of its held shares if events, such as the termination of the shareholders' agreement or the master purchase agreement occurs.

(\*2) Although the ownership is less than 20%, the Group has been determined that it has significant influence due to its ability to participate in the decision-making process through a shareholders' agreement. Under the terms of the agreement, the Group holds the right to request the sale of its held shares if events, such as the termination of the shareholders' agreement or the master purchase agreement occurs.

(\*3) During the current period, the Group newly acquired 10% of Jeju Bukchon BESS Power Plant Co., Ltd. for ₩900 million. Although the ownership is less than 20%, the Group has been determined that it has significant influence due to its ability to participate in the decision-making process through a shareholders' agreement. Under the terms of the agreement, if a particular investor is excluded from the shareholders' agreement due to a breach of contract or other matters, the other investors may purchase the excluded investor's shares.

(\*4) During the current period, the Group newly acquired 20% of PT LBM Energi Baru Indonesia for ₩22,107 million. Under the terms of the agreement, the Group holds the right to request the sale of its held shares if events, such as the termination of the shareholders' agreement or the master purchase agreement occurs. If the shareholders' agreement is terminated due to reasons attributable to the Group, the controlling shareholder has the right to purchase the shares held by the Group.

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(\*5) During the current period, the Group newly acquired 50% of EV-LOOP for ₩1,714 million. The Group may exercise the right to request the sale of its held shares if the counterparty shareholder breaches major contractual obligations, and the counterparty shareholder may exercise the right to purchase the shares held by the Group if the Group breaches major contractual obligations. In addition, if certain events occur, such as the expiration of the contract period, each shareholder may exercise the right to purchase the shares held by the other party.

(\*6) During the prior period, the Group reclassified PT. HLI Green Power from a joint venture to a subsidiary due to amendments in the shareholders' agreement.

(2) As of December 31, 2025 and 2024, the processes of adjusting the financial information to the carrying amounts of shares in associates are as follows (Korean won in millions):

	December 31, 2025					
	Net assets	Group's percentage of ownership	Net asset value for shares	Internal transactions and others	Impairment	Carrying amount
Sama Aluminium Co., Ltd.	₩ 219,934	10.2	₩ 22,433	₩ 20,496	(11,053)	₩ 31,876
Nexpo Co., Ltd.	30,185	19.0	5,735	130	-	5,865
Bricks Capital Management Global Battery Private Equity Fund	24,334	59.9	14,576	(64)	-	14,512
Jeju Bukchon BESS Power Plant Co., Ltd.	6,460	10.0	646	31	-	677
PT LBM Energi Baru Indonesia	124,480	20.0	24,896	(1,793)	-	23,103
EV-LOOP	3,371	50.0	1,686	-	-	1,686
	<u>₩ 408,764</u>		<u>₩ 69,972</u>	<u>₩ 18,800</u>	<u>(11,053)</u>	<u>₩ 77,719</u>

	December 31, 2024					
	Net assets	Group's percentage of ownership	Net asset value for shares	Internal transactions and others		Carrying amount
Sama Aluminium Co., Ltd.	₩ 243,665	10.2	₩ 24,854	₩ 20,542	₩	45,396
Nexpo Co., Ltd.	20,270	19.0	3,851	(20)		3,831
Bricks Capital Management Global Battery Private Equity Fund	22,345	59.9	13,385	(223)		13,162
	<u>₩ 286,280</u>		<u>₩ 42,090</u>	<u>₩ 20,299</u>	<u>₩</u>	<u>62,389</u>

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**11. PROPERTY, PLANT AND EQUIPMENT:**

(1) Changes in property, plant and equipment for the years ended December 31, 2025 and 2024, are as follows (Korean won in millions):

	<b>2025</b>					
	<u>Land</u>	<u>Building</u>	<u>Structures</u>	<u>Machinery</u>	<u>Vehicle</u>	<u>Tool</u>
<b>Beginning</b>						
Carrying amount	₩ 488,272	₩ 8,501,946	₩ 355,098	₩ 16,991,679	₩ 33,942	₩ 1,814,893
Accumulated depreciation	-	(1,012,932)	(92,144)	(8,909,021)	(21,596)	(946,508)
Accumulated impairment	(668)	(43,913)	(1,835)	(120,339)	(70)	(15,630)
	<u>₩ 487,604</u>	<u>₩ 7,445,101</u>	<u>₩ 261,119</u>	<u>₩ 7,962,319</u>	<u>₩ 12,276</u>	<u>₩ 852,755</u>
<b>Acquisition</b>	-	-	50	3,274	147	36,671
<b>Transfer (*1)</b>	29,237	8,533,034	29,917	4,266,889	5,001	397,259
<b>Disposal (*2)</b>	-	(1,035)	(216)	(142,335)	(262)	(44,219)
<b>Exchange differences</b>	3,126	154,340	4,864	129,297	283	19,150
<b>Depreciation</b>	-	(294,061)	(21,105)	(2,586,722)	(3,825)	(271,133)
<b>Impairment</b>	-	-	(499)	(62,680)	-	(4,848)
<b>Impairment reversal</b>	-	-	-	4,580	2	115
<b>Ending</b>						
Carrying amount	520,635	17,227,607	391,507	21,087,230	31,877	2,146,972
Accumulated depreciation	-	(1,347,116)	(115,054)	(11,380,966)	(18,222)	(1,148,785)
Accumulated impairment	(668)	(43,112)	(2,323)	(131,642)	(33)	(12,437)
	<u>₩ 519,967</u>	<u>₩ 15,837,379</u>	<u>₩ 274,130</u>	<u>₩ 9,574,622</u>	<u>₩ 13,622</u>	<u>₩ 985,750</u>

	<b>2025(Cont.)</b>					
	<u>Fixtures</u>	<u>Right-of-use assets</u>	<u>Construction in progress</u>	<u>Machinery in transit</u>	<u>Others</u>	<u>Total</u>
<b>Beginning</b>						
Carrying amount	₩ 838,172	₩ 538,317	₩ 20,390,183	₩ 91,386	₩ 35,523	₩ 50,079,411
Accumulated depreciation	(324,958)	(184,777)	-	-	(14,690)	(11,506,626)
Accumulated impairment	(663)	-	(40,115)	-	-	(223,233)
	<u>₩ 512,551</u>	<u>₩ 353,540</u>	<u>₩ 20,350,068</u>	<u>₩ 91,386</u>	<u>₩ 20,833</u>	<u>₩ 38,349,552</u>
<b>Acquisition</b>	11,288	139,125	11,112,191	69,887	-	11,372,633
<b>Transfer (*1)</b>	245,536	-	(17,840,635)	(98,911)	11,813	(4,420,860)
<b>Disposal (*2)</b>	(2,314)	(4,989)	(650,156)	(120)	(1,753)	(847,399)
<b>Exchange differences</b>	(4,414)	1,541	(201,083)	-	-	107,104
<b>Depreciation</b>	(133,759)	(90,620)	-	-	(6,391)	(3,407,616)
<b>Impairment</b>	(248)	-	(295,078)	-	-	(363,353)
<b>Impairment reversal</b>	1	-	-	-	-	4,698
<b>Ending</b>						
Carrying amount	1,086,713	670,194	12,553,679	62,242	45,581	55,824,237
Accumulated depreciation	(457,259)	(271,597)	-	-	(21,079)	(14,760,078)
Accumulated impairment	(813)	-	(78,372)	-	-	(269,400)
	<u>₩ 628,641</u>	<u>₩ 398,597</u>	<u>₩ 12,475,307</u>	<u>₩ 62,242</u>	<u>₩ 24,502</u>	<u>₩ 40,794,759</u>

(\*1) The transfer of construction in progress includes ₩3,911,334 million related to assets classified as held for sale.

(\*2) Disposals of property, plant and equipment include a decrease in carrying amount of ₩673,864 million resulting from early retirement.

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	<b>2024</b>					
	<u>Land</u>	<u>Building</u>	<u>Structures</u>	<u>Machinery</u>	<u>Vehicle</u>	<u>Tool</u>
<b>Beginning</b>						
Carrying amount	₩ 400,073	₩ 5,914,966	₩ 257,545	₩ 12,477,426	₩ 28,953	₩ 1,499,883
Accumulated depreciation	-	(730,670)	(69,163)	(6,572,874)	(18,176)	(780,220)
Accumulated impairment	(668)	(4,305)	(1,835)	(43,900)	(24)	(3,682)
	<u>₩ 399,405</u>	<u>₩ 5,179,991</u>	<u>₩ 186,547</u>	<u>₩ 5,860,652</u>	<u>₩ 10,753</u>	<u>₩ 715,981</u>
<b>Acquisition</b>	30,061	47	-	3,860	1,331	49,507
<b>Transfer</b>	11,133	1,740,191	40,233	3,305,118	4,463	329,116
<b>Disposal</b>	(18,756)	(51,733)	(6,684)	(213,886)	(1,461)	(42,793)
<b>Exchange differences</b>	10,964	589,561	19,293	734,843	656	39,330
<b>Depreciation</b>	-	(208,576)	(17,686)	(2,190,395)	(3,892)	(247,706)
<b>Business Combination</b>	54,797	232,269	39,416	532,629	448	26,044
<b>Impairment</b>	-	(36,649)	-	(70,502)	(22)	(16,724)
<b>Ending</b>						
Carrying amount	488,272	8,501,946	355,098	16,991,679	33,942	1,814,893
Accumulated depreciation	-	(1,012,932)	(92,144)	(8,909,021)	(21,596)	(946,508)
Accumulated impairment	(668)	(43,913)	(1,835)	(120,339)	(70)	(15,630)
	<u>₩ 487,604</u>	<u>₩ 7,445,101</u>	<u>₩ 261,119</u>	<u>₩ 7,962,319</u>	<u>₩ 12,276</u>	<u>₩ 852,755</u>

	<b>2024(Cont.)</b>					
	<u>Fixtures</u>	<u>Right-of-use assets</u>	<u>Construction in progress</u>	<u>Machinery in transit</u>	<u>Others</u>	<u>Total</u>
<b>Beginning</b>						
Carrying amount	₩ 532,465	₩ 287,127	₩ 10,910,441	₩ 22,509	₩ 22,745	₩ 32,354,133
Accumulated depreciation	(217,340)	(121,043)	-	-	(6,684)	(8,516,170)
Accumulated impairment	(571)	-	(128,301)	-	-	(183,286)
	<u>₩ 314,554</u>	<u>₩ 166,084</u>	<u>₩ 10,782,140</u>	<u>₩ 22,509</u>	<u>₩ 16,061</u>	<u>₩ 23,654,677</u>
<b>Acquisition</b>	10,297	253,705	13,673,753	94,954	-	14,117,515
<b>Transfer</b>	232,765	-	(6,124,556)	(23,266)	15,668	(469,135)
<b>Disposal</b>	(4,161)	(17,376)	(14,592)	-	(2,890)	(374,332)
<b>Exchange differences</b>	27,043	24,448	1,827,114	(2,811)	-	3,270,441
<b>Depreciation</b>	(99,259)	(73,925)	-	-	(8,006)	(2,849,445)
<b>Business Combination</b>	31,493	604	108,639	-	-	1,026,339
<b>Impairment</b>	(181)	-	97,570	-	-	(26,508)
<b>Ending</b>						
Carrying amount	838,172	538,317	20,390,183	91,386	35,523	50,079,411
Accumulated depreciation	(324,958)	(184,777)	-	-	(14,690)	(11,506,626)
Accumulated impairment	(663)	-	(40,115)	-	-	(223,233)
	<u>₩ 512,551</u>	<u>₩ 353,540</u>	<u>₩ 20,350,068</u>	<u>₩ 91,386</u>	<u>₩ 20,833</u>	<u>₩ 38,349,552</u>

(2) The current ending balances of property, plant and equipment include ₩12,475,307 million and ₩20,350,068 million of construction in progress as of December 31, 2025 and 2024, respectively, and some of them will subsequently be transferred to intangible assets.

(3) The Group capitalized ₩155,955 million of borrowing costs in relation to the acquisition of property, plant and equipment (for the year ended December 31, 2024, were ₩96,216 million). The capitalization rate of borrowings used to determine the amount of borrowing costs eligible for capitalization is 4.64% (for the year ended December 31, 2024, was 4.62%).

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(4) Line items including depreciation in the consolidated statements of profit or loss for the years ended December 31, 2025 and 2024, are as follows (Korean won in millions):

	<u>2025</u>	<u>2024</u>
Cost of sales	₩ 3,082,384	₩ 2,629,770
Selling and administrative expenses	<u>325,232</u>	<u>219,675</u>
	<u>₩ 3,407,616</u>	<u>₩ 2,849,445</u>

(5) Lease

1) Amounts recognized in the consolidated statements of financial position

Details of amounts recognized in the consolidated statements of financial position in relation to lease for the years ended December 31, 2025 and 2024, are as follows (Korean won in millions):

	<u>December 31, 2025</u>	<u>December 31, 2024</u>
<b>Right-of-use assets (*):</b>		
Real estate	₩ 382,673	₩ 331,260
Machinery	513	733
Vehicles	9,953	16,369
Tools	4,603	4,068
Equipment	<u>855</u>	<u>1,110</u>
	<u>₩ 398,597</u>	<u>₩ 353,540</u>

(\*) Included in 'Property, plant and equipment' in the consolidated statements of financial position.

Additions to the right-of-use assets for the year ended December 31, 2025, are ₩139,125 million (for the year ended December 31, 2024, were ₩253,705 million).

	<u>December 31, 2025</u>	<u>December 31, 2024</u>
<b>Lease liabilities (*):</b>		
Current	₩ 74,784	₩ 77,154
Non-current	<u>312,557</u>	<u>258,952</u>
	<u>₩ 387,341</u>	<u>₩ 336,106</u>

(\*) Included in 'Borrowings' in the consolidated statements of financial position.

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2) Amounts recognized in the consolidated statements of profit or loss

Details of amounts recognized in the consolidated statements of profit or loss in relation to lease for the years ended December 31, 2025 and 2024, are as follows (Korean won in millions):

	<u>2025</u>	<u>2024</u>
<b>Depreciation of right-of-use assets:</b>		
Real estate	₩ 78,889	₩ 62,316
Machinery	363	337
Vehicles	9,720	9,720
Tools	1,289	1,245
Equipment	358	306
	<u>₩ 90,619</u>	<u>₩ 73,924</u>
Interest expense relating to lease liabilities (included in finance cost)	₩ 15,977	₩ 9,522
Expense relating to short-term leases (included in cost of goods sold and administrative expenses)	27,452	24,863
Expense relating to leases of low-value assets that are not short-term leases (included in cost of goods sold and administrative expenses)	7,357	7,754

Total cash outflow for leases for the year ended December 31, 2025, is ₩125,437 million (for the year ended December 31, 2024, was ₩112,511 million).

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**12. INTANGIBLE ASSETS:**

(1) Changes in intangible assets for the years ended December 31, 2025 and 2024, are as follows (Korean won in millions):

	<b>2025</b>				
	<b>Industrial</b>				<b>Total</b>
	<b>Software</b>	<b>Property Rights</b>	<b>Memberships</b>	<b>Others</b>	
<b>Beginning</b>	₩ 766,910	₩ 356,752	₩ 21,074	₩ 139,840	₩ 1,284,576
Acquisition	3,509	153,510	844	-	157,863
Transfer	436,113	120	-	-	436,233
Disposal	(7,673)	(1,909)	-	(1,146)	(10,728)
Exchange differences	3,699	-	3	(1,213)	2,489
Amortization	(233,373)	(29,788)	-	(14,532)	(277,693)
Impairment	(1,134)	-	-	-	(1,134)
<b>Ending</b>	<u>₩ 968,051</u>	<u>₩ 478,685</u>	<u>₩ 21,921</u>	<u>₩ 122,949</u>	<u>₩ 1,591,606</u>
	<b>2024</b>				
	<b>Industrial</b>				<b>Total</b>
	<b>Software</b>	<b>Property Rights</b>	<b>Memberships</b>	<b>Others</b>	
<b>Beginning</b>	₩ 565,299	₩ 277,038	₩ 19,094	₩ 14,562	₩ 875,993
Acquisition	3,981	106,048	4,563	5,035	119,627
Transfer	315,705	-	-	8,976	324,681
Disposal	(6,454)	(1,413)	(2,600)	(172)	(10,639)
Exchange differences	20,185	-	17	(4,037)	16,165
Amortization	(158,099)	(24,921)	-	(6,719)	(189,739)
Business Combination	26,872	-	-	122,195	149,067
Impairment	(579)	-	-	-	(579)
<b>Ending</b>	<u>₩ 766,910</u>	<u>₩ 356,752</u>	<u>₩ 21,074</u>	<u>₩ 139,840</u>	<u>₩ 1,284,576</u>

(2) Line items including amortization of intangibles in the consolidated statements of profit or loss for the years ended December 31, 2025 and 2024, are as follows (Korean won in millions):

	<b>2025</b>		<b>2024</b>	
Cost of sales	₩	48,876	₩	56,403
Selling and administrative expenses		228,817		133,336
	<u>₩</u>	<u>277,693</u>	<u>₩</u>	<u>189,739</u>

(3) The total amount of research and development expenses recognized by the Group is ₩1,304,210 million (for the year ended December 31, 2024, was ₩1,058,001 million).

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(4) Greenhouse gas emission right

1) The amount of allocated greenhouse gas emission rights for the domestic third plan period (2021-2025) is as follows (ton in thousands):

	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>
Allocated emission rights	281	332(*1)	360(*2)	419(*3)	297

(\*1) An additional 32,000 tons have been allocated due to the expansion of the workplace discharge facility in addition to the initial free amount 300,000 tons of allocated greenhouse gas emission rights.

(\*2) An additional 60,000 tons have been allocated due to the determination of emissions for 2023 in addition to the initial free amount 300,000 tons of allocated greenhouse gas emission rights.

(\*3) An additional 122,000 tons have been allocated as the emissions were confirmed for 2024.

2) Based on the Korea Emission Trading Scheme, changes in greenhouse gas emission rights (included in other intangible assets) for the years ended December 31, 2025 and 2024, are as follows (ton in thousands and Korean won in millions):

	<u>2025</u>					
	<u>2024</u>		<u>2025</u>			
	<u>Ton</u>	<u>Amount</u>	<u>Ton</u>	<u>Amount</u>	<u>Ton</u>	<u>Amount</u>
Beginning/Allocated	419	₩ -	-	297	₩ -	-
Purchase/Sale	(2)	-	-	-	-	-
Borrowing/Carried over	(9)	-	9	-	-	-
Government submission	(408)	-	-	-	-	-
Ending	-	₩ -	-	306	₩ -	-

	<u>2024</u>					
	<u>2023</u>		<u>2024</u>		<u>2025</u>	
	<u>Ton</u>	<u>Amount</u>	<u>Ton</u>	<u>Amount</u>	<u>Ton</u>	<u>Amount</u>
Beginning/Allocated	360	₩ -	-	297	₩ -	-
Purchase/Sale	7	171	-	-	-	-
Borrowing/Carried over	-	-	-	-	-	-
Government submission	(367)	(171)	-	-	-	-
Ending	-	₩ -	-	297	₩ -	-

3) Based on the European Union Emission Trading System, changes in greenhouse gas emission rights (included in other intangible assets) for the year ended December 31, 2025 and 2024, are as follows (ton in thousands and Korean won in millions):

	<u>2025</u>		<u>2024</u>	
	<u>Ton</u>	<u>Amount</u>	<u>Ton</u>	<u>Amount</u>
	Beginning	112	₩ 11,568	-
Increase	96	10,059	153	₩ 13,809
Decrease	(111)	(10,388)	74	6,120
Ending	97	₩ 11,239	(115)	(8,361)

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**13. OTHER CURRENT AND NON-CURRENT ASSETS:**

Details of other current and other non-current assets as of December 31, 2025 and 2024, are as follows (Korean won in millions):

	<u>December 31, 2025</u>	<u>December 31, 2024</u>
<b>Current:</b>		
Prepayments	₩ 139,624	₩ 177,606
Prepaid expenses	265,565	88,634
Prepaid value-added taxes	102,789	204,939
Current costs to fulfill a contract	78,212	110,316
Others	674,576	625,869
	<u>₩ 1,260,766</u>	<u>₩ 1,207,364</u>
<b>Non-current:</b>		
Long-term prepayments	₩ 136,057	₩ 120,077
Long-term prepaid expenses	115,620	141,842
Net defined benefit assets	104,547	142,766
Costs to fulfill a contract	852,459	218,627
Others	86	78
	<u>₩ 1,208,769</u>	<u>₩ 623,390</u>

**14. BORROWINGS:**

(1) Borrowings as of December 31, 2025 and 2024, are as follows (Korean won in millions):

	<u>December 31, 2025</u>	<u>December 31, 2024</u>
<b>Current:</b>		
Short-term borrowings	₩ 2,680,627	₩ 1,291,015
Current portion of long-term borrowings	2,608,565	997,160
Current portion of debentures	1,322,230	124,911
Current lease liabilities	74,784	77,154
	<u>₩ 6,686,206</u>	<u>₩ 2,490,240</u>
<b>Non-current:</b>		
Long-term borrowings	₩ 4,735,049	₩ 4,865,830
Debentures	10,778,284	7,775,529
Non-current lease liabilities	312,557	258,952
	<u>₩ 15,825,890</u>	<u>₩ 12,900,311</u>
	<u>₩ 22,512,096</u>	<u>₩ 15,390,551</u>

(2) Details of borrowings as of December 31, 2025 and 2024, are as follows:

1) Short-term borrowings (Korean won in millions)

	<u>Bank</u>	<u>Interest rate (%)</u>	<u>Longest maturity date</u>	<u>December 31, 2025</u>	<u>December 31, 2024</u>
Bank loans	SMBC and others	2.64 ~ 5.15	11.24.2026	₩ 2,680,627	₩ 1,291,015

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2) Long-term borrowings (Korean won in millions)

		<b>December 31, 2025</b>				
	<b>Bank</b>	<b>Interest rate (%)</b>	<b>Latest maturity date</b>	<b>Amount</b>	<b>Current portion</b>	<b>Non-current portion</b>
Borrowings in local currencies	Korea Exim Bank	3M Market yield on Supply Chain Resilience Fund + 0.34	07.02.2029	₩ 269,679	₩ -	₩ 269,679
	Shinhan Capital	4.20	11.30.2028	4,672	-	4,672
	ANZ/HSBC/JPM and others(*2)	3M SOFR + 0.70	10.25.2032	881,956	881,956	-
	DBS	6M EURIBOR + 0.90–1.00	05.24.2026	337,375	337,375	-
	EIB(*2)	3M EURIBOR + 0.47	03.31.2027	269,900	269,900	-
	EDC and others	3M SOFR + 1.30	12.20.2029	1,928,935	144,670	1,784,265
Borrowings in foreign currencies	GM Holdings LLC(*1)	5.70	04.30.2030	1,411,757	199,755	1,212,002
	HSBC	3M SOFR + 0.75	12.17.2035	970,723	-	970,723
	KDB/Exim/Nonghyup	3M EURIBOR + 0.89–1.04	04.26.2027	989,249	758,040	231,209
	KDB/Exim/Nonghyup and others	3M SOFR + 1.62	12.21.2030	258,282	-	258,282
	SMBC	0.48	02.04.2027	21,086	16,869	4,217
					<u>₩ 7,343,614</u>	<u>₩ 2,608,565</u>

(\*1) During the current period, GM Holdings LLC repaid the Group's loan from the U.S. Department of Energy ("DOE").

(\*2) As of the reporting date, in relation to the syndicated loans (ANZ/HSBC/JPM others) and the long-term borrowings from the EIB, the Group is subject to certain financial covenants under the respective loan agreements, including the requirement to maintain consolidated financial ratios such as total borrowings to EBITDA of less than 4.0 times until the borrowings are fully repaid. As the Group did not comply with the relevant financial covenants as of the reporting date, the related long-term borrowings have been classified as current liabilities.

Meanwhile, the syndicated loans (ANZ/HSBC/JPM others) are currently under amendment through discussions with the lending syndicate, and the non-compliance with the financial covenants is expected to be resolved upon execution of the amended agreements. In addition, with respect to the long-term borrowings from the EIB, the Group is in the process of obtaining a waiver from the lender regarding the covenant breach.

		<b>December 31, 2024</b>				
	<b>Bank</b>	<b>Interest rate (%)</b>	<b>Longest maturity date</b>	<b>Amount</b>	<b>Current portion</b>	<b>Non-current portion</b>
Borrowings in foreign currencies	ANZ/HSBC/JPM and others	3M SOFR + 0.70	10.25.2032	₩ 897,958	₩ -	₩ 897,958
	DBS	3M EURIBOR + 0.90	05.24.2026	305,374	-	305,374
	DOE	6M EURIBOR + 1.00	12.15.2031	2,544,236	176,436	2,367,800
	EIB	3.65–4.55	10.15.2026	137,418	76,343	61,075
	EIB	6M EURIBOR + 0.62	03.31.2027	407,166	162,867	244,299
	KDB/Exim/Nonghyup	3M EURIBOR + 0.89–1.04	04.26.2027	1,458,866	564,942	893,924
	KDB/Exim/Nonghyup and others	3M SOFR + 1.62	12.20.2030	65,226	-	65,226
	SMBC	0.48	02.04.2027	34,355	15,269	19,086
	China	LPR(1Y) - 0.30	11.19.2027	11,930	1,193	10,737
	China Construction Bank	LPR(1Y) - 0.66	12.26.2027	461	110	351
				<u>₩ 5,862,990</u>	<u>₩ 997,160</u>	<u>₩ 4,865,830</u>

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The Group has entered into loan agreements stipulating that a loss of benefit of term will occur if the agreed ratio under the covenant is not maintained based on the half-year or full fiscal year. As of the end of the current period, the relevant amount is ₩ 5.8 trillion, and the covenant ratios have been complied with.

3) Debentures (USD in thousands and Korean won in millions)

<b>December 31, 2025</b>						
	<b>Financial institution</b>	<b>Interest rate (%)</b>	<b>Latest maturity date</b>	<b>Amount</b>	<b>Current portion</b>	<b>Non-current portion</b>
1 <sup>st</sup> Debenture (non-guaranteed/public)	NH Investment & Securities Co., Ltd. and others	2.214	03.13.2026	₩ 200,000	₩ 200,000	₩ -
2-2 <sup>nd</sup> Debenture (non-guaranteed/public)	KB Securities Co., Ltd. and others	4.196	06.29.2026	370,000	370,000	-
2-3 <sup>rd</sup> Debenture (non-guaranteed/public)	KB Securities Co., Ltd. and others	4.298	06.29.2028	505,000	-	505,000
3-1 <sup>st</sup> Debenture (non-guaranteed/public)	KB Securities Co., Ltd. and others	3.806	02.16.2026	180,000	180,000	-
3-2 <sup>nd</sup> Debenture (non-guaranteed/public)	KB Securities Co., Ltd. and others	3.889	02.16.2027	660,000	-	660,000
3-3 <sup>rd</sup> Debenture (non-guaranteed/public)	KB Securities Co., Ltd. and others	4.054	02.16.2029	570,000	-	570,000
3-4 <sup>th</sup> Debenture (non-guaranteed/public)	KB Securities Co., Ltd. and others	4.202	02.16.2031	190,000	-	190,000
4-1 <sup>st</sup> Debenture (non-guaranteed/public)	Korea Investment & Securities Co., Ltd. and others	3.138	02.14.2027	640,000	-	640,000
4-2 <sup>nd</sup> Debenture (non-guaranteed/public)	Korea Investment & Securities Co., Ltd. and others	3.228	02.14.2028	590,000	-	590,000
4-3 <sup>rd</sup> Debenture (non-guaranteed/public)	Korea Investment & Securities Co., Ltd. and others	3.247	02.14.2030	310,000	-	310,000
4-4 <sup>th</sup> Debenture (non-guaranteed/public)	Korea Investment & Securities Co., Ltd. and others	3.406	02.14.2032	60,000	-	60,000
USD foreign currency debenture (non-guaranteed)	Citibank and others	3.625	04.15.2029	717,450 (USD 500,000)	-	717,450
USD foreign currency debenture (non-guaranteed)	Citibank and others	5.625	09.25.2026	573,960 (USD 400,000)	573,960	-
USD foreign currency debenture (non-guaranteed)	Citibank and others	5.750	09.25.2028	860,940 (USD 600,000)	-	860,940
USD foreign currency debenture (non-guaranteed)	Citibank and others	5.375	07.02.2027	1,004,430 (USD 700,000)	-	1,004,430
USD foreign currency debenture (non-guaranteed)	Citibank and others	5.375	07.02.2029	1,147,920 (USD 800,000)	-	1,147,920
USD foreign currency debenture (non-guaranteed)	Citibank and others	5.500	07.02.2034	717,450 (USD 500,000)	-	717,450
USD foreign currency debenture (non-guaranteed)	Citibank and others	5.250	04.02.2028	573,960 (USD 400,000)	-	573,960
USD foreign currency debenture (non-guaranteed)	Citibank and others	5.375	04.02.2030	860,940 (USD 600,000)	-	860,940
		3M				
USD foreign currency debenture (non-guaranteed)	Citibank and others	Compound SOFR + 1.700	04.02.2030	430,470 (USD 300,000)	-	430,470
USD foreign currency debenture (non-guaranteed)	Citibank and others	5.875	04.02.2035	1,004,430 (USD 700,000)	-	1,004,430
Less: discount on debentures	-	-	-	(66,436)	(1,730)	(64,706)
				<u>₩ 12,100,514</u>	<u>₩ 1,322,230</u>	<u>₩ 10,778,284</u>

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<b>December 31, 2024</b>						
	<b>Financial institution</b>	<b>Interest rate (%)</b>	<b>Longest maturity date</b>	<b>Amount</b>	<b>Current portion</b>	<b>Non-current portion</b>
	NH					
1 <sup>st</sup> Debenture (non-guaranteed/public)	Investment & Securities Co., Ltd. and others	2.214	03.13.2026	₩ 200,000	₩ -	₩ 200,000
2-1 <sup>st</sup> Debenture (non-guaranteed/public)	KB Securities Co., Ltd. and others	4.097	06.29.2025	125,000	125,000	-
2-2 <sup>nd</sup> Debenture (non-guaranteed/public)	KB Securities Co., Ltd. and others	4.196	06.29.2026	370,000	-	370,000
2-3 <sup>rd</sup> Debenture (non-guaranteed/public)	KB Securities Co., Ltd. and others	4.298	06.29.2028	505,000	-	505,000
3-1 <sup>st</sup> Debenture (non-guaranteed/public)	KB Securities Co., Ltd. and others	3.806	02.16.2026	180,000	-	180,000
3-2 <sup>nd</sup> Debenture (non-guaranteed/public)	KB Securities Co., Ltd. and others	3.889	02.16.2027	660,000	-	660,000
3-3 <sup>rd</sup> Debenture (non-guaranteed/public)	KB Securities Co., Ltd. and others	4.054	02.16.2029	570,000	-	570,000
3-4 <sup>th</sup> Debenture (non-guaranteed/public)	KB Securities Co., Ltd. and others	4.202	02.16.2031	190,000	-	190,000
USD foreign currency debenture (non-guaranteed)	Citibank and others	3.625	04.15.2029	735,000 (USD 500,000)	-	735,000
USD foreign currency debenture (non-guaranteed)	Citibank and others	5.625	09.25.2026	588,000 (USD 400,000)	-	588,000
USD foreign currency debenture (non-guaranteed)	Citibank and others	5.750	09.25.2028	882,000 (USD 600,000)	-	882,000
USD foreign currency debenture (non-guaranteed)	Citibank and others	5.375	07.02.2027	1,029,000 (USD 700,000)	-	1,029,000
USD foreign currency debenture (non-guaranteed)	Citibank and others	5.375	07.02.2029	1,176,000 (USD 800,000)	-	1,176,000
USD foreign currency debenture (non-guaranteed)	Citibank and others	5.500	07.02.2034	735,000 (USD 500,000)	-	735,000
Less: discount on debentures		-	-	(44,560)	(89)	(44,471)
				<u>₩ 7,900,440</u>	<u>₩ 124,911</u>	<u>₩ 7,775,529</u>

The Group has entered into debenture agreements stipulating that a loss of benefit of term will occur if the agreed ratio under the covenant is not maintained based on the reporting for each quarter, half-year, or full fiscal year. As of the end of the current period, the relevant amount is ₩ 4.3 trillion, and the covenant ratios have been complied with.

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4) Lease liabilities (Korean won in millions)

		<b>December 31, 2025</b>				
	<b>Interest rate (%)</b>	<b>Longest maturity date</b>	<b>Amount</b>	<b>Current portion</b>	<b>Non-current portion</b>	
Baeksan industry and others	0.67 ~ 8.42	11.15.2053	₩ 387,341 ₩	74,784 ₩	312,557	
		<b>December 31, 2024</b>				
	<b>Interest rate (%)</b>	<b>Longest maturity date</b>	<b>Amount</b>	<b>Current portion</b>	<b>Non-current portion</b>	
Baeksan industry and others	0.67 ~ 8.42	11.15.2053	₩ 336,106 ₩	77,154 ₩	258,952	

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**15. PROVISIONS:**

Changes in provisions for the years ended December 31, 2025 and 2024, are as follows (Korean won in millions):

<b>2025</b>						
	<b>Warranty(*1)</b>	<b>Greenhouse gas emission(*2)</b>	<b>Other provisions (*3)</b>	<b>Total</b>		
Beginning	₩ 1,693,916	₩ 11,168	₩ 118,070	₩	₩	1,823,154
Provision transfer	750,518	8,914	2,776			762,208
Used	(539,978)	(10,388)	-			(550,366)
Ending	1,904,456	9,694	120,846			2,034,996
Less: current portion	(958,508)	(9,694)	(113,014)			(1,081,216)
	<u>₩ 945,948</u>	<u>₩ -</u>	<u>₩ 7,832</u>	<u>₩</u>	<u>₩</u>	<u>953,780</u>
<b>2024</b>						
	<b>Warranty(*1)</b>	<b>Greenhouse gas emission(*2)</b>	<b>Other provisions (*3)</b>	<b>Total</b>		
Beginning	₩ 1,274,437	₩ 8,966	₩ 102,890	₩	₩	1,386,293
Business combination	1,807	-	-			1,807
Additions	1,039,336	10,733	24,357			1,074,426
Used	(621,664)	(8,531)	(9,177)			(639,372)
Ending	1,693,916	11,168	118,070			1,823,154
Less: current portion	(921,985)	(11,168)	(111,315)			(1,044,468)
	<u>₩ 771,931</u>	<u>₩ -</u>	<u>₩ 6,755</u>	<u>₩</u>	<u>₩</u>	<u>778,686</u>

(\*1) Warranty provisions have been accrued for the estimated warranty costs expected to arise in connection with products sold, including quality assurance, exchanges and refunds. Such estimates are determined primarily based on historical claims rate and other relevant factors. In addition, provisions have been recognized based on the best estimates for voluntary recalls and external replacement costs etc., related to automotive and ESS batteries etc. The provision amount is adjusted to reflect the best estimate. As of December 31, 2025, the estimated warranty provision determined based on historical claims rate, etc., amounted to KRW 1,549,908 million (as of December 31, 2024, was KRW 1,204,813 million).

(\*2) In relation to greenhouse gas emissions, the Group estimates the expected future costs of emissions exceeding the Group's emission rights for the year and recognizes them as provisions. Estimated emissions are 490 thousand tons for the year ended December 31, 2025 (were 415 thousand tons as of December 31, 2024).

(\*3) In addition to provisions for warranties and greenhouse gases, the Group has reasonably estimated the probable amount of resource outflow embodying economic benefits as a present obligation resulting from past events and recognized it on.

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**16. NET DEFINED BENEFIT LIABILITIES (ASSETS):**

(1) Details of net defined benefit liabilities (assets) as of December 31, 2025 and 2024, are as follows (Korean won in millions):

	<u>December 31, 2025</u>	<u>December 31, 2024</u>
Present value of defined benefit obligations (*1)	₩ 684,097	₩ 667,476
Fair value of plan assets	(788,291)	(809,839)
	<u>₩ (104,194)</u>	<u>₩ (142,363)</u>
Net defined benefit liabilities	353	403
Net defined benefit assets (*2)	(104,547)	(142,766)
	<u>₩ (104,194)</u>	<u>₩ (142,363)</u>

(\*1) The present value of retirement benefit obligations is the amount after deducting contributions to the National Pension Plan of ₩25 million as of December 31, 2025 (as of December 31, 2024, was ₩26 million).

(\*2) The ₩104,547 million of plan assets exceeding the defined benefit obligations of the Parent Company is included in other non-current assets as of December 31, 2025 (as of December 31, 2024, was ₩142,766 million).

(2) The amounts recognized in the consolidated statements of profit or loss for the years ended December 31, 2025 and 2024, are as follows (Korean won in millions):

	<u>2025</u>	<u>2024</u>
Current service cost	₩ 90,151	₩ 94,277
Past service cost	8,209	
Interest cost	(7,152)	(7,252)
	<u>₩ 91,208</u>	<u>₩ 87,025</u>

(3) Retirement benefits recognized for the defined contribution plan for the year ended December 31, 2025, amounted to ₩12,697 million (for the year ended December 31, 2024, were ₩26,128 million).

(4) Line items, including retirement benefits recognized in the consolidated statements of profit or loss, for the years ended December 31, 2025 and 2024, are as follows (Korean won in millions):

	<u>2025</u>	<u>2024</u>
Cost of sales	₩ 34,571	₩ 41,732
Selling and administrative expenses	69,333	71,421
	<u>₩ 103,904</u>	<u>₩ 113,153</u>

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(5) Changes in the present value of defined benefit obligations for the years ended December 31, 2025 and 2024, are as follows (Korean won in millions):

	<u>2025</u>	<u>2024</u>
Beginning	₩ 667,476	₩ 673,251
Transfer in	642	2,495
Transfer out	(1,282)	(1,572)
Current service cost	90,151	94,277
Past service cost	8,209	-
Interest expense	25,498	31,080
Remeasurements:		
Actuarial loss from change in financial assumption	(78,204)	(69,888)
Actuarial gain from change in demographic assumption	32	1,906
Actuarial gain due to the difference between the estimated and the actual	41,436	(3,502)
Others	105	-
Foreign currency conversion difference	-	-
Payments from plans	(69,966)	(60,571)
Ending	<u>₩ 684,097</u>	<u>₩ 667,476</u>

(6) Changes in the fair value of plan assets for the years ended December 31, 2025 and 2024, are as follows (Korean won in millions):

	<u>2025</u>	<u>2024</u>
Beginning	₩ 809,839	₩ 829,521
Plan assets transferred through transfer between affiliates	(107)	(760)
Interest income	32,650	38,332
Remeasurements:		
Return on plan assets (excluding amounts included in interest income)	(2,613)	(4,941)
Contribution:		
Employer contribution to plan assets	10,793	706
Payments from plans	(60,853)	(51,404)
Administrative costs	(1,418)	(1,615)
Ending	<u>₩ 788,291</u>	<u>₩ 809,839</u>

(7) The actual return on plan assets for the year ended December 31, 2025, was ₩30,037 million (for the year ended December 31, 2024, was ₩33,391 million).

(8) The significant actuarial assumptions as of December 31, 2025 and 2024, are as follows:

	<u>December 31, 2025</u>	<u>December 31, 2024</u>
Discount rate (*)	5.00%	4.10%
Expected salary growth rate	3.96%	3.96%

(\*) During the current period, the Company changed the methodology for determining the discount rate among the actuarial assumptions used in the projected unit credit method to more reasonably measure the net defined benefit liability (asset). As a result of this change in accounting estimate, the defined benefit obligation decreased by ₩ 48,768 million (before the effect of income taxes), and accumulated deficit decreased by ₩ 48,768 million.

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(9) The sensitivity analysis for changes in key actuarial assumptions as of December 31, 2024, is as follows (Korean won in millions):

		<u>Increase by 1.0%</u>	<u>Decrease by 1.0%</u>
Discount rate:			
(Decrease) increase in defined benefit liabilities	₩	(73,043)	₩ 86,346
Expected salary growth rate:			
Increase in defined benefit liabilities		90,148	(77,153)

A decrease in corporate bond yields may lead most significantly to an increase in defined benefit liabilities.

The above sensitivity analyses are based on a change in an assumption while holding all other assumptions constant. In practice, this is unlikely to occur, and changes in some of the assumptions may be correlated. The sensitivity of the defined benefit obligation to changes in actuarial assumptions is calculated using the projected unit credit method, the same method applied when calculating the defined benefit obligations recognized in the consolidated statements of financial position.

The methods and assumptions used for the sensitivity analyses are the same as those of the previous period.

(10) Plan assets as of December 31, 2025 and 2024, are as follows (Korean won in millions):

	<u>December 31, 2025</u>		<u>December 31, 2024</u>	
	<u>Amount</u>	<u>Composition (%)</u>	<u>Amount</u>	<u>Composition (%)</u>
Insurance contracts with guaranteed yield	₩ 788,291	100	₩ 809,839	100

Plan assets consist of guaranteed debt instruments and others which have no quoted market prices in an active market.

(11) The weighted-average remaining maturity of the defined benefit obligation at the end of the year ended December 31, 2025, is 12.26 years

The Group reviews the level of the fund every year and has a policy to compensate for any loss in the fund. The estimated contribution for the year ended December 31, 2026, is ₩83,161 million.

**17. OTHER CURRENT AND NON-CURRENT LIABILITIES:**

Details of other current and non-current liabilities as of December 31, 2025 and 2024, are as follows (Korean won in millions):

		<u>December 31, 2025</u>	<u>December 31, 2024</u>
<b>Current:</b>			
Advances from customers	₩	659,326	₩ 98,034
Withholdings		92,911	67,923
Unearned revenues		8,544	44,333
Accrued expenses and others		251,698	197,886
	₩	<u>1,012,479</u>	<u>₩ 408,176</u>
<b>Non-current:</b>			
Long-term employee benefits	₩	33,889	₩ 34,494
Net defined benefit liabilities		353	403
Long-term unearned revenues		22,145	97,008
Long-term advance received		1,732,684	2,390,974
	₩	<u>1,789,071</u>	<u>₩ 2,522,879</u>

**18. COMMITMENTS AND CONTINGENCIES:**

- (1) The Group is jointly liable with LG Chem Ltd. for liabilities recognized before the split-off date.
- (2) As of December 31, 2025, the Group has been guaranteed by Seoul Guarantee Insurance Company for the execution of contracts and others.
- (3) As of December 31, 2025, the Group has various specific lines of credit agreements with several financial institutions as follows (Korean won in millions and foreign currencies in millions):

	<b>December 31, 2025</b>		
	<b>Currency</b>	<b>The Parent Company</b>	<b>Certain subsidiaries</b>
Limit of overdraft facility	USD	-	70
	EUR	-	330
Limit of letter of credit	USD	12	-
Limit of discount of notes from export	USD	571	-
	USD	339	2,559
Limit of guaranteed payments in other foreign currency	CNY	-	1,120
	PLN	-	666
	CAD	-	12
Business-to-business purchase arrangements	USD	-	700
	CNY	-	3,180
	EUR	-	120
	KRW	125,000	-
General loan agreements	USD	-	8,789
	CNY	-	6,992
	EUR	-	1,989
	KRW	1,230,000	-
Factoring arrangements	USD	-	500
	KRW	100,000	-

As of the end of the reporting period, the Company has entered into derivative agreements with financial institutions to manage certain risks.

- (4) As of December 31, 2025, the Group has entered into payment guarantee contracts of USD 12 million and EUR 2 million with financial institutions in relation to product warranty for certain installed products. Also, certain subsidiaries have entered into payment guarantee contracts of CNY 44 million with financial institutions in relation to customs clearance of imported raw materials.
- (5) As of December 31, 2025, the Group has entered into an arrangement with General Motors (“GM”) regarding joint investment in Ultium Cells Holdings LLC and Ultium Cells LLC. Under specific conditions, including counterparty breach of obligations, GM may exercise a put option over its shares, while both parties may exercise call options over the counterparty's shares. Both parties hold rights of first refusal upon transfer of the counterparty's shares, and upon dissolution of the joint venture, the Group has the right to acquire certain joint venture assets. Also, the Group has decided to provide a payment guarantee of USD 492 million to the joint venture, determined by its proportionate ownership of the borrowed amount of USD 984 million. The loan is secured by security interests over Ultium Cells LLC's assets.

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- (6) The Group has been sued and related in six class actions by consumers in relation to the sales of mobile batteries and GM Bolt EV and others, and actions are still in process as of December 31, 2025. The Group has also filed three lawsuit cases (amounted to USD 234 million and ₩503 million) and been sued in 53 other cases (amounted to USD 13 million and ₩2,161 million). The ultimate outcome of these pending cases cannot be determined at the reporting date.
- (7) The Group has entered into a license agreement with LG Corp. to use trademarks on the products that the Group manufactures and sells, and on the services the Group provides in relation to its business.
- (8) As of December 31, 2025, the Group has entered into a joint venture agreement with Honda and has committed to invest USD 1,802 million and has contributed USD 1,801 million as of the end of December 31, 2025. The Group has decided to provide a payment guarantee of USD 510 million, determined by its proportionate ownership of the borrowed amount up to a maximum limit of USD 1,000 million. In addition, under specific conditions, including contract expiry or counterparty breach of obligations, both parties may exercise put options on their own shares and call options on the counterparty's shares and rights of first refusal over joint venture assets.
- (9) As of December 31, 2025, the Group has entered into a joint venture agreement with Stellantis and has committed to invest USD 1,464 million and has contributed USD 1,020 million as of the end of December 31, 2025. The Group has decided to provide a payment guarantee of USD 686 million, determined by its proportionate ownership of the borrowed amount up to a maximum limit of USD 1,344 million. In addition, under specific conditions, including contract expiry or counterparty breach of obligations, Stellantis may exercise put options on their own shares and both parties may exercise call options on the counterparty's shares, as well as rights of first refusal over joint venture assets.
- (10) As of December 31, 2025, the Group has entered into a joint venture agreement with HMG Global LLC in relation to the joint venture, HL-GA Battery Company LLC, and has completed its contribution of USD 1,084 million as of the end of December 31, 2025. Under specific conditions, including contract expiry or counterparty breach of obligations, HMG Global LLC holds a put option over its shareholding, while the Group holds a call option over the counterparty's shareholding (provided, however, that under certain limited circumstances such as the Group's bankruptcy, HMG Global LLC holds a call option), and upon liquidation of the joint venture, both parties may exercise rights of first refusal over certain joint venture assets.
- (11) As of December 31, 2025, the Group has entered into a joint venture agreement with Hyundai Motor Group with respect to PT HLI Green Power. The Group has decided to provide a payment guarantee of USD 315 million, determined by its proportionate ownership of the borrowed amount up to a maximum limit of USD 629 million. Under specific conditions, including counterparty breach of obligations, both parties may exercise put options on their own shares and call options on the counterparty's shares. The Company holds rights of first refusal upon disposal of joint venture-owned facilities or termination of the license agreement, and both parties hold such rights upon any transfer of the counterparty's shares.
- (12) As of December 31, 2025, the Group has entered into a commitment of USD 2,048 million for the construction of a new plant for LG Energy Solution Arizona, Inc.
- (13) LG Energy Solution Michigan Inc. and Ultium Cells LLC, subsidiaries of the Group, entered into an asset transfer agreement in March 2025 whereby LG Energy Solution Michigan Inc. acquired assets related to Ultium Cells LLC's Plant 3 for USD 2,154 million. Ultium Cells LLC is obligated to remit a portion of the transaction proceeds to the Group's non-controlling shareholders, with USD 514 million outstanding as of December 31, 2025. In addition, The Group has provided a guarantee in respect of certain advances, under which an obligation to refund amounts to non-controlling shareholders arises if Ultium Cells LLC fails to meet its obligations.
- (14) Capital expenditure arrangements that have not been incurred as of December 31, 2025 and 2024, are as follows (Korean won in millions):

	<u>December 31, 2025</u>	<u>December 31, 2024</u>
Property, plant and equipment	₩ 5,336,826 ₩	9,319,087

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(15) Investment commitments as of December 31, 2025, are as follows (Korean won and USD in millions, EUR in thousands):

	<u>Currency</u>	<u>Contractual amount</u>	<u>Total investments</u>	<u>Remaining amount</u>
BNZ (Beyond Net Zero) Fund	USD	75	57	18
Secondary Battery Growth Fund	KRW	6,700	6,700	-
KBE (Korea Battery ESG) Fund	KRW	75,000	61,987	13,013
Bricks Capital Management Global Battery Private Equity Fund I	KRW	30,000	19,587	10,413
Yonsei Technology Holdings IP Fund	KRW	3,000	3,000	-
EV-LOOP	EUR	8,750	1,000	7,750

**19. SHARE CAPITAL:**

Changes in share capital and share premium for the year ended December 31, 2025, are as follows (Korean won in millions and shares):

	<u>Ordinary shares</u>		
	<u>Number of shares</u>	<u>Share capital</u>	<u>Share premium</u>
December 31, 2024	234,000,000 ₩	117,000 ₩	17,589,722
Changes	-	-	-
December 31, 2025	234,000,000 ₩	117,000 ₩	17,589,722

**20. RETAINED EARNINGS:**

Details of retained earnings as of December 31, 2025 and 2024, are as follows (Korean won in millions):

	<u>December 31, 2025</u>	<u>December 31, 2024</u>
Unappropriated retained earnings	₩ 332,209 ₩	1,397,211

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**21. OPERATING PROFITS:**

(1) The major items encompassed in the calculation of operating profits for the years ended December 31, 2025 and 2024, are as follows (Korean won in millions):

	<u>2025</u>	<u>2024</u>
Revenue	₩ 23,671,759	₩ 25,619,585
Cost of sales	<u>19,439,651</u>	<u>22,213,605</u>
<b>Gross profit</b>	4,232,108	3,405,980
Other operating income (*)	1,646,811	1,480,020
<b>Selling and administrative expenses:</b>		
Wages and salaries	₩ 982,444	₩ 889,288
Retirement benefits	69,333	71,421
Employee benefits	235,217	226,456
Travel expenses	70,355	64,062
Water and utilities	104,452	84,794
Rental expenses	43,670	49,795
Commission expenses	734,621	722,632
Depreciation	331,173	226,275
Advertising expenses	26,554	38,744
Freight expenses	89,412	95,057
Training expenses	20,246	29,604
Amortization	228,817	133,336
Sample expenses	3,574	16,675
Development costs	335,446	210,408
Addition of warranty provisions	750,518	1,039,336
Others	<u>506,967</u>	<u>412,730</u>
	4,532,799	4,310,613
<b>Operating profits</b>	<u>₩ 1,346,120</u>	<u>₩ 575,387</u>

(\*) Under the Advanced Manufacturing Production Tax Credit of the U.S. Inflation Reduction Act, effective January 1, 2023, the tax credit can be received for battery cells/modules produced and sold in the U.S., and the amount above is expected to be received by the Group for the year ended December 31, 2025.

(2) Consolidated revenue of the Group consists of sales of battery-related products and service sales, such as research and development, of which most of the sales are recognized at a time in relation to the sales of goods.

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**22. CLASSIFICATION OF EXPENSES BY NATURE:**

Cost of sales and selling and administrative expenses by nature for the years ended December 31, 2025 and 2024, are as follows (Korean won in millions):

	<u>2025</u>	<u>2024</u>
Changes in inventories of merchandise, finished goods, semifinished goods, and work in process	₩ 532,914	₩ 628,223
Raw materials and consumables used	9,674,599	12,638,632
Purchase of merchandise	2,074,591	1,038,877
Employee benefit expenses	2,725,702	2,808,673
Advertising expenses	27,602	40,099
Freight expenses	114,685	112,860
Commission expenses	1,565,911	1,360,226
Depreciation and amortization	3,691,250	3,045,784
Rent expenses and usage fee	41,143	48,882
Addition of warranty provisions	750,518	1,039,336
Other expenses	2,773,535	3,762,626
	<u>₩ 23,972,450</u>	<u>₩ 26,524,218</u>

**23. EMPLOYEE BENEFIT EXPENSES:**

Details of employee benefit expenses for the years ended December 31, 2025 and 2024, are as follows (Korean won in millions):

	<u>2025</u>	<u>2024</u>
Wages and salaries	₩ 2,224,898	₩ 2,257,486
Retirement benefits: defined benefit plan	91,208	87,025
Retirement benefits: defined contribution plan	12,697	26,128
Others	396,899	438,034
	<u>₩ 2,725,702</u>	<u>₩ 2,808,673</u>

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**24. FINANCE INCOME AND COSTS:**

Details of finance income and costs for the years ended December 31, 2025 and 2024, are as follows (Korean won in millions):

	<u>2025</u>	<u>2024</u>
<b>Finance income</b>		
Interest income (*1)	₩ 217,491	₩ 222,769
Dividend income	101	198
Exchange differences	507,149	416,477
Gain on derivatives	137,333	402,671
Gain on disposal of financial assets at FVPL	65	728
Gain on valuation of financial assets at FVPL	155,970	5,500
	<u>₩ 1,018,109</u>	<u>₩ 1,048,343</u>
<b>Finance costs</b>		
Interest expense (*2)	₩ 817,154	₩ 564,246
Exchange differences	257,833	680,538
Loss on derivatives	23,531	744
Loss on valuation of financial assets at FVPL	5,887	15,051
	<u>₩ 1,104,405</u>	<u>₩ 1,260,579</u>

(\*1) Details of interest income for the years ended December 31, 2025 and 2024, are as follows (Korean won in millions):

	<u>2025</u>	<u>2024</u>
Cash and cash equivalents and others	₩ 158,140	₩ 163,070
Financial assets at FVPL	24,382	-
Other loans and receivables	34,969	59,699
	<u>₩ 217,491</u>	<u>₩ 222,769</u>

(\*2) Details of interest expense for the years ended December 31, 2025 and 2024, are as follows (Korean won in millions):

	<u>2025</u>	<u>2024</u>
Interest on financial institutions	₩ 416,174	₩ 367,168
Interest on financial lease liabilities	15,977	9,522
Interest on debentures	456,032	271,931
Other interest expenses	84,926	11,841
Capitalized interest for qualifying assets	(155,955)	(96,216)
	<u>₩ 817,154</u>	<u>₩ 564,246</u>

**25. OTHER NON-OPERATING INCOME:**

Details of other non-operating income for the years ended December 31, 2025 and 2024, are as follows (Korean won in millions):

	<u>2025</u>	<u>2024</u>
Exchange differences	₩ 458,380	₩ 713,625
Gain on disposal of property, plant and equipment	12,431	9,870
Gain on disposal of investments in joint ventures	-	104,512
Gain on bargain purchase	-	10,294
Others (*)	602,249	20,510
	<u>₩ 1,073,060</u>	<u>₩ 858,811</u>

(\*) Others include income of ₩ 572,286 million received as compensation for the retirement of property, plant and equipment.

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**26. OTHER NON-OPERATING EXPENSES:**

Details of other non-operating expenses for the years ended December 31, 2025 and 2024, are as follows (Korean won in millions):

	<u>2025</u>	<u>2024</u>
Exchange differences	₩ 541,760	₩ 471,539
Loss on disposal of property, plant and equipment (*)	796,394	196,335
Impairment of property, plant and equipment	363,353	26,529
Loss on disposal of intangible asset	6,701	1,226
Impairment of intangible assets	1,141	579
Impairment of investments in associates	11,053	-
Donations	1,005	9,689
Others (*)	195,452	118,076
	<u>₩ 1,916,859</u>	<u>₩ 823,973</u>

(\*) Loss on disposal of property, plant and equipment and Others include one-off costs arising from the retirement of property, plant and equipment of ₩ 673,864 million and ₩ 159,108 million, respectively.

**27. INCOME TAX EXPENSE AND DEFERRED TAX:**

(1) Details of income tax benefit for the years ended December 31, 2025 and 2024, are as follows (Korean won in millions):

	<u>2025</u>	<u>2024</u>
Current tax on profit for the period	₩ 510,230	₩ 491,177
Adjustment for past income tax	(18,712)	(28,693)
Deferred tax – effect of change in tax rates	(82,813)	-
Deferred tax – movement in temporary differences	299,154	(183,283)
Non-recognition of deferred tax on temporary differences	247,519	-
Changes in deferred tax – tax credit carryforwards	(274,352)	(239,479)
Non-recognition of deferred tax on tax credit carryforwards	492,955	318,081
Changes in deferred tax – tax loss carryforwards	(911,512)	(399,780)
Non-recognition of deferred tax on tax loss carryforwards	6,416	-
	<u>268,885</u>	<u>(41,977)</u>
Deferred tax changed directly to equity	15,937	(3,393)
Others	48,499	55,639
	<u>₩ 333,321</u>	<u>₩ 10,269</u>

(2) The aggregate deferred tax charged directly to equity (other comprehensive income) for the years ended December 31, 2025 and 2024, is as follows: (Korean won in millions)

	<u>2025</u>	<u>2024</u>
Remeasurements of net defined benefit liabilities	₩ (8,134)	₩ (15,239)
Gain and losses on valuation of financial assets at FVOCI	3,079	(1,030)
Gain and losses on valuation of derivative instruments	(1,323)	(462)
Consolidation adjustment	22,315	13,338
	<u>₩ 15,937</u>	<u>₩ (3,393)</u>

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(3) Changes in deferred tax assets (liabilities) for the years ended December 31, 2025 and 2024, are as follows (Korean won in millions):

	<b>2025</b>					
	<b>Increase(decrease)</b>					
	<b>Beginning</b>	<b>Profit(loss) for the period</b>	<b>Other comprehensive Income(loss)</b>	<b>Exchange differences</b>	<b>Others</b>	<b>Ending</b>
Defined benefit liabilities	₩ 139,955	₩ (104,718)	₩ (8,134)	₩ (1)	₩ -	₩ 27,102
Plan assets	(150,696)	119,475	-	-	-	(31,221)
Provisions	286,805	(72,217)	-	13,278	-	227,866
Property, plant and equipment	126,596	(661,798)	-	5,128	-	(530,074)
Intangible assets	3,522	(486)	-	70	-	3,106
Investments in subsidiaries and associates	(306,182)	(7,561)	-	5,725	-	(308,018)
Government grants	271,434	(5,565)	-	4,510	-	270,379
Succession of assets (property, plant and equipment)	57,987	(52,057)	-	-	-	5,930
Succession of assets (patents)	482,849	8,459	-	-	-	491,308
Succession of assets (others)	533	24	-	-	-	557
Others	451,499	232,149	1,757	(3,914)	70	681,561
	<u>1,364,302</u>	<u>(544,295)</u>	<u>(6,377)</u>	<u>24,796</u>	<u>70</u>	<u>838,496</u>
Tax credit carryforwards	359,364	(220,480)	-	1,878	-	140,762
Tax loss carryforwards	964,255	923,845	-	20,882	-	1,908,982
Others	25,499	-	22,315	-	-	47,814
Deferred tax assets (liabilities)	₩ 2,713,420	₩ 159,070	₩ 15,938	₩ 47,556	₩ 70	₩ 2,936,054

	<b>2024</b>					
	<b>Increase(decrease)</b>					
	<b>Beginning</b>	<b>Profit(loss) for the period</b>	<b>Other comprehensive Income(loss)</b>	<b>Exchange differences</b>	<b>Others</b>	<b>Ending</b>
Defined benefit liabilities	₩ 139,692	₩ 15,503	₩ (15,239)	₩ (1)	₩ -	₩ 139,955
Plan assets	(157,905)	7,209	-	-	-	(150,696)
Provisions	251,484	19,858	-	15,463	-	286,805
Property, plant and equipment	78,394	52,727	-	(4,525)	-	126,596
Intangible assets	3,356	(214)	-	380	-	3,522
Investments in subsidiaries, associates and joint ventures	(16,098)	(265,197)	-	(24,887)	-	(306,182)
Government grants	225,110	19,639	-	26,685	-	271,434
Succession of assets (property, plant and equipment)	55,338	2,649	-	-	-	57,987
Succession of assets (patents)	485,419	(2,570)	-	-	-	482,849
Succession of assets (others)	533	-	-	-	-	533
Others	129,039	290,932	(1,492)	33,375	(355)	451,499
	<u>1,194,362</u>	<u>140,536</u>	<u>(16,731)</u>	<u>46,490</u>	<u>(355)</u>	<u>1,364,302</u>
Tax credit carryforwards	437,967	(81,491)	-	2,888	-	359,364
Tax loss carryforwards	564,476	388,906	-	10,873	-	964,255
Others	12,161	-	13,338	-	-	25,499
Deferred tax assets (liabilities)	₩ 2,208,966	₩ 447,951	₩ (3,393)	₩ 60,251	₩ (355)	₩ 2,713,420

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(4) The reconciliations between income tax expense and accounting profit for the years ended December 31, 2025 and 2024, are as follows (Korean won in millions):

	<u>2025</u>	<u>2024</u>
Net profit before tax	₩ 414,124	₩ 348,871
Tax at domestic tax rates	135,932	(59,845)
Tax effects:		
Income not subject to tax	(300,621)	(288,761)
Expenses not deductible for tax purposes	17,955	20,962
Effect of change in tax rates	(82,813)	-
Effect of deferred tax recognition on temporary differences in prior periods	(24,019)	20,223
Effect of non-recognition of deferred tax on temporary differences	72,518	51,289
Tax credit	(272,540)	(248,669)
Effect of non-recognition of deferred tax due to lack of recoverability (*)	595,701	318,081
Foreign tax	180,551	192,312
Others	10,657	4,677
Income tax expense	<u>₩ 333,321</u>	<u>₩ 10,269</u>
Effective tax rate (income tax expense/profit before tax)	80.49%	2.94%

(\*) This amount comprises the tax effect of the reduction in deferred tax assets recognized in the current period as a result of changes in estimates of future taxable profits.

(5) The future feasibility of deferred tax assets depends on a variety of factors, including the Group's ability to generate taxable income during the period when the temporary difference is realized, the overall economic environment and industry prospects. The Group reviews these factors periodically.

(6) Temporary differences that have not been recognized as deferred tax liabilities as of December 31, 2025, are ₩2,897,999 million related to investments in subsidiaries and associates(₩1,982,007 million as of December 31, 2024). In addition, deductible temporary differences that have not been recognized as deferred tax assets due to uncertainty of future taxable profits and other factors amount to ₩1,258,355 million as of December 31, 2025 (none as of December 31, 2024).

(7) The maturity of unused tax loss as of December 31, 2025 and 2024, is as follows (Korean won in millions):

	<u>December 31, 2025</u>	<u>December 31, 2024</u>
Less than 1 year	₩ -	₩ -
Between 1 year – 2 years	-	-
Between 2 – 5 years	-	-
More than 5 years	592,392	528,518

(8) Non-recognition of deferred tax on tax credit carryforwards

The amount and expiration date of non-recognition of deferred tax on tax credit carryforwards as of December 31, 2025 and 2024, are as follows (Korean won in millions):

<u>2025</u>	<u>2032</u>	<u>2033</u>	<u>2034</u>	<u>2035</u>	<u>Total</u>
Non-recognition of deferred tax on tax credit carryforwards	₩ 194,021	₩ 215,410	₩ 200,651	₩ 200,953	₩ 811,035
<u>2024</u>	<u>2033</u>	<u>2034</u>	<u>Total</u>		
Non-recognition of deferred tax on tax credit carryforwards	₩ 132,635	₩ 185,446	₩	₩	318,081

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(9) The Group is subject to the Pillar Two income taxes. During the current year, PT. HLI Green Power, a subsidiary located in Indonesia, recognized additional tax arising from the Qualified Domestic Minimum Top-up Tax (QDMTT) introduced in Indonesia as part of current income tax expense.

The Group has applied the exception to the recognition and disclosure of deferred taxes in accordance with K-IFRS 1012, Income Taxes. In accordance with paragraph 88B of the standard, the income tax expense of the relevant entity to be disclosed amounts to ₩2,043 million.

**28. LOSSES PER SHARE:**

Basic losses per share are calculated by dividing the losses attributable to ordinary shares of the Parent Company by weighted-average number of shares issued.

Basic losses per ordinary share (Korean won in millions and in number of shares):

	<u>2025</u>	<u>2024</u>
Losses attributable to ordinary shares	₩ (1,072,810)	₩ (1,018,741)
Weighted-average number of ordinary shares outstanding	<u>234,000,000</u>	<u>234,000,000</u>
Basic losses per ordinary share (in Korean won)	<u>₩ (4,585)</u>	<u>₩ (4,354)</u>

The Group did not issue any potential ordinary shares. Therefore, basic earnings(losses) per share are identical to diluted losses per share.

**29. DIVIDEND:**

The Group (foreign subsidiary) paid ₩2,297,534 million dividends for the accounting period ended December 31, 2025.

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**30. RELATED-PARTY TRANSACTIONS:**

- (1) As of December 31, 2025, the Parent Company is LG Chem Ltd. (percentage of ownership: 79.38%), over which LG Corp. exercises a significant influence.
- (2) Details of other related parties that have sales and other transactions with the Group or have receivable and payable balances, other than associates and joint ventures (see Note 10) as of December 31, 2025, are as follows:

Related party	Related party's subsidiary (Domestic)	Related party's subsidiary (Overseas)	Details
LG Chem Ltd.	HAENGBOKNURI CO., LTD. and others	LEYOU NEW ENERGY MATERIALS (WUXI) Co., Ltd. and others	Subsidiary of LG Chem Ltd.
D&O Co., Ltd.	D&O CM, Ltd. and others.	D&O CM NANJING and others	
LG CNS Co., Ltd.	Biz Tech I Co., Ltd. and others	LG CNS America Inc. and others	Subsidiary of LG Corp.
LG Management Development Institute			
LG Sports Ltd.			
LG Display Co., Ltd.	Nanum nuri Co., Ltd.	LG Display America, Inc. and others	
LG Electronics, Inc.	LG Innotek Co., Ltd. and others	LG Electronics Philippines, Inc. and others	LG Enterprise group (*)
LG Household & Health Care Ltd.	Coca-Cola Beverage Co. and others	LG Household & Health Care Trading(Shanghai) Co., Ltd. and others	
LG Uplus Corp.	LG HelloVision Corp	LG UPLUS FUND I LLC. and others	
HS AD Inc.		GIIR America Inc. and others	

(\*) Although these entities are not related parties of the Group in accordance with K-IFRS 1024, they belong to a large enterprise group in accordance with the Monopoly Regulation and Fair-Trade Act.

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(3) Transactions with related parties for the years ended December 31, 2025 and 2024, are as follows (Korean won in millions):

	2025				
	Sales and others	Purchase and others			
		Purchase of raw materials /merchandises	Acquisition of property, plant and equipment and intangibles	Interest expense	Others
<b>Parent:</b>					
LG Chem Ltd.	₩ 5,946	₩ 706,536	₩ -	₩ 6	₩ 2,525
<b>Associates:</b>					
Sama Aluminium Co., Ltd.	-	26,158	193	-	28
Mintech Co., Ltd.(*)	-	-	292	-	-
Nexpo Co., Ltd.	-	41	-	-	-
PT LBM ENERGI BARU INDONESIA	34,519	54,786	-	-	-
<b>Other related parties:</b>					
LG Corp.	-	-	-	-	37,200
LG Chem (China) Investment Co., Ltd.	-	-	-	-	141
HAENGBOKNURI CO., LTD.	3	-	-	-	775
Uniseal, Inc.	-	-	-	-	11
LEYOU NEW ENERGY MATERIALS (WUXI) Co., Ltd.	-	285,239	-	-	-
LG HY BCM Co., Ltd.	-	406,233	-	-	191
Techwin, Inc.	-	28	90,050	-	101
LG Chem Poland Sp. z o.o.	-	77,510	-	-	-
LG Management Development Institute	-	-	-	-	25,948
D&O Co., Ltd. and its subsidiaries	88	-	25,868	-	5,326
LG CNS Co., Ltd. and its subsidiaries	43,632	37	784,800	-	242,057
Others	-	-	-	-	1,679
<b>Others:</b>					
LG Display Co., Ltd. and its subsidiaries	-	-	-	1	-
LG Electronics Inc. and its subsidiaries	159,696	259,676	604,832	142	193,769
Others	29	457	137	30	3,973
	<u>₩ 243,913</u>	<u>₩ 1,816,701</u>	<u>₩ 1,506,172</u>	<u>₩ 179</u>	<u>₩ 513,724</u>

(\*) During the current year, the entity was excluded from associates due to the disposal of the equity interest, and the disclosed amounts include transactions prior to such exclusion.

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	2024									
	Purchase and others									
	Sales and others	Purchase of raw materials /merchandises	Acquisition of property, plant and equipment and intangibles	Interest expense	Others					
<b>Parent:</b>										
LG Chem Ltd.	₩	5,649	₩	1,758,321	₩	768	₩	19	₩	13,808
<b>Associates and joint ventures:</b>										
PT. HLI Green Power (*2)		38,094		363		-		-		6,393
Sama Aluminium Co., Ltd.		-		44,440		-		-		-
Nexpo Co., Ltd.		-		94		-		-		-
<b>Other related parties:</b>										
LG Corp.		20		-		-		-		39,469
LG Chem (China) Investment Co., Ltd.		-		-		-		-		193
LG Chem Europe GmbH		-		-		-		-		8
HAENGBOKNURI CO., LTD.		7		-		-		-		1,239
LEYOU NEW ENERGY MATERIALS (WUXI) Co., Ltd.		-		1,194,172		-		-		-
LG HY BCM Co., Ltd.		-		612,395		-		-		-
Techwin, Inc.		-		-		10,403		-		72
LG Chem Poland Sp. z o.o.		-		160,882		-		-		-
LG Management Development Institute		-		-		-		-		33,845
D&O Co., Ltd. and its subsidiaries		86		-		23,597		-		7,078
LG CNS Co., Ltd. and its subsidiaries		24,854		56		914,308		-		212,212
Others		-		-		141		-		1,883
<b>Others:</b>										
LG Display Co., Ltd. and its subsidiaries		-		-		-		8		-
LG Electronics Inc. and its subsidiaries		157,169		178,609		940,438		-		171,938
Xi C&A and its subsidiaries (*1)		-		2,725		44,655		-		2,701
S&I Corporation (*1)		-		3,027		7,610		-		18,230
Others		37		-		223		15		5,418
	₩	225,916	₩	3,955,084	₩	1,942,143	₩	42	₩	514,487

(\*1) During the current period, the Company has been excluded from the large enterprise group after its separation from LG Group during the year ended December 31, 2024. The amount includes transactions before the separation.

(\*2) During the current period, the Group reclassified PT. HLI Green Power from a joint venture to a subsidiary due to amendments in the shareholders' agreement. The above amount pertains to transactions prior to this reclassification.

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(4) Balances of receivables and payables from related parties as of December 31, 2025 and 2024, are as follows (Korean won in millions):

	<b>December 31, 2025</b>						
	<b>Receivables</b>			<b>Payables</b>			
	<b>Trade receivables</b>	<b>Other receivables</b>	<b>Total</b>	<b>Trade payables</b>	<b>Lease liabilities</b>	<b>Other payables</b>	<b>Total</b>
<b>Parent:</b>							
LG Chem Ltd.	₩ 895	₩ 6,225	₩ 7,120	₩ 73,373	₩ -	₩ 4,656	₩ 78,029
<b>Associates:</b>							
Sama Aluminium Co., Ltd.	-	-	-	1,168	-	170	1,338
Nexpo Co., Ltd.	-	-	-	12	-	-	12
Jeju Bukchon BESS Power Plant Co., Ltd.	-	-	-	-	-	240	240
PT LBM ENERGI BARU INDONESIA	-	34,835	34,835	31,229	-	-	31,229
<b>Other related parties:</b>							
LG Corp.	-	2,904	2,904	-	-	-	-
LG Chem (China) Investment Co., Ltd.	-	-	-	-	-	27	27
HAENGBOKNURI CO., LTD.	-	-	-	-	-	104	104
Uniseal, Inc.	-	-	-	108	-	-	108
LEYOU NEW ENERGY MATERIALS (WUXI) Co., Ltd.	-	-	-	3,246	-	-	3,246
LG HY BCM Co., Ltd.	-	-	-	1,600	-	1,708	3,308
Techwin, Inc.	-	-	-	-	-	20,566	20,566
LG Chem Poland Sp. z o.o.	-	-	-	6,010	-	-	6,010
LG Management Development Institute	-	-	-	-	-	656	656
D&O Co., Ltd. and its subsidiaries	-	-	-	-	-	3,979	3,979
LG CNS Co., Ltd. and its subsidiaries	19,817	-	19,817	24	-	367,023	367,047
Others	-	-	-	-	-	89	89
<b>Others:</b>							
LG Display Co., Ltd. and its subsidiaries	-	-	-	-	-	21	21
LG Electronics Inc. and its subsidiaries (*)	31,391	9,023	40,414	24,769	4,334	135,090	164,193
Others	-	815	815	-	1,955	3,653	5,608
	<u>₩ 52,103</u>	<u>₩ 53,802</u>	<u>₩ 105,905</u>	<u>₩ 141,539</u>	<u>₩ 6,289</u>	<u>₩ 537,982</u>	<u>₩ 685,810</u>

(\*) Provisions for GM Bolt EV recall are not included in the balance of receivables and payables above.

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	December 31, 2024							
	Receivables			Payables				
	Trade receivables	Other receivables	Total	Trade payables	Lease liabilities	Other payables	Total	
<b>Parent:</b>								
LG Chem Ltd.	₩	-	₩ 8,644	₩ 8,644	₩ 353,330	₩ 550	₩ 4,111	₩ 357,991
<b>Associates and joint ventures:</b>								
Sama Aluminium Co., Ltd.		-	-	8,627		22	8,649	
Nexpo Co., Ltd.		-	-	17		-	17	
<b>Other related parties:</b>								
LG Corp.		-	22,043	22,043	-	-	-	
LG Chem (Taiwan), Ltd.		-	-	-	-	6	6	
LG Chem (China) Investment Co., Ltd.		-	-	-	-	37	37	
HAENGBOKNURI CO., LTD.		-	-	-	-	99	99	
LEYOU NEW ENERGY MATERIALS(WUXI) Co., Ltd.		-	4	4	211,239	-	211,239	
LG HY BCM Co., Ltd.		-	-	91,223		1,050	92,273	
Techwin, Inc		-	-	-	-	302	302	
LG Chem Poland Sp. z o.o.		-	-	37,626		-	37,626	
LG Management Development Institute		-	-	-	-	750	750	
D&O Co., Ltd. and its subsidiaries		-	-	-	-	4,887	4,887	
LG CNS Co., Ltd. and its subsidiaries	5,149	5	5,154	-	-	443,178	443,178	
Others		-	-	-	-	117	117	
<b>Others:</b>								
LG Display Co., Ltd. and its subsidiaries		-	-	-	63	18	81	
LG Electronics Inc. and its subsidiaries (*)	37,092	2,256	39,348	16,242	-	321,485	337,727	
Others	-	559	559	-	335	5,191	5,526	
	<u>₩ 42,241</u>	<u>₩ 33,511</u>	<u>₩ 75,752</u>	<u>₩ 718,304</u>	<u>₩ 948</u>	<u>₩ 781,253</u>	<u>₩ 1,500,505</u>	

(\*) Provisions for the GM Bolt EV recall are not included in the balance of receivables and payables above.

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(5) Fund transactions with related parties for the years ended December 31, 2025 and 2024, are as follows (Korean won in millions):

	2025							
	Dividends received	Dividends paid	Equity contribution in cash and others	Loan transactions		Borrowing transactions (*)		
				Loan	Repayment	Borrowing	Repayment	
<b>Parent:</b>								
LG Chem Ltd.	₩	- ₩	- ₩	- ₩	- ₩	- ₩	- ₩	479
<b>Associates:</b>								
Sama Aluminium Co., Ltd.		38	-	-	-	-	-	-
Nexpo Co., Ltd.		-	-	2,375	-	-	-	-
Bricks Capital Management Global Battery Private Equity Fund I		-	-	445	-	-	-	-
Jeju Bukchon BESS Power Plant Co., Ltd.		-	-	900	-	-	-	-
PT LBM ENERGI BARU INDONESIA		-	-	22,107	-	-	-	-
EV-LOOP		-	-	1,714	-	-	-	-
<b>Others:</b>								
LG DISPLAY AMERICA, INC.		-	-	-	-	-	-	61
LG Electronics Inc.		-	-	-	-	-	10,226	5,926
LG Household & Health Care		-	-	-	-	-	2,308	745
	₩	38 ₩	- ₩	27,541 ₩	- ₩	- ₩	12,534 ₩	7,211 ₩

(\*) The amounts represent lease liabilities that were recognized or repaid during the year ended December 31, 2025.

	2024							
	Dividends received	Dividends paid	Equity contribution in cash and others	Loan transactions		Borrowing transactions (*)		
				Loan	Repayment	Borrowing	Repayment	
<b>Parent:</b>								
LG Chem Ltd.	₩	- ₩	- ₩	- ₩	- ₩	- ₩	- ₩	531
<b>Associates and joint ventures:</b>								
Sama Aluminium Co., Ltd.		150	-	-	-	-	-	-
Nexpo Co., Ltd.		-	-	1,900	-	-	-	-
Bricks Capital Management Global Battery Private Equity Fund I		-	-	5,761	-	-	-	-
<b>Others:</b>								
LG DISPLAY AMERICA, INC.		-	-	-	-	-	-	191
LG Household & Health Care		-	-	-	-	-	-	656
	₩	150 ₩	- ₩	7,661 ₩	- ₩	- ₩	- ₩	1,378 ₩

(\*) The amounts represent lease liabilities that were recognized or repaid during the year ended December 31, 2024.

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(6) Compensation for key management of the Group for the years ended December 31, 2025 and 2024, is as follows (Korean won in millions):

	<b>2025</b>		<b>2024</b>	
Short-term employee benefits	₩	54,866	₩	35,057
Retirement benefits		<u>6,232</u>		<u>9,669</u>
	<u>₩</u>	<u>61,098</u>	<u>₩</u>	<u>44,726</u>

Key management includes directors (including non-executive) having duties and responsibilities over planning, operations and controlling of the Group's business activities.

(7) The details of the payment guarantees provided by the Group for related parties as of December 31, 2025 and 2024, are disclosed in Note 18.

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**31. CONSOLIDATED STATEMENTS OF CASH FLOWS:**

(1) Details of cash generated from operations for the years ended December 31, 2025 and 2024, are as follows (Korean won in millions):

	<u>2025</u>	<u>2024</u>
Profit before income tax	₩ 414,124	₩ 348,871
Adjustments for:		
- Depreciation	3,413,557	2,856,045
- Amortization	277,693	189,739
- Retirement benefits	91,208	87,025
- Financial income	(853,050)	(1,000,780)
- Financial costs	1,204,971	1,239,158
- Foreign currency conversion differences	(24,034)	(9,254)
- Loss on valuations of inventories	37,137	404,928
- Gain on disposal of property, plant and equipment	(12,431)	(9,870)
- Loss on disposal of property, plant and equipment	224,108	196,335
- Loss on disposal of intangible assets	6,701	1,226
- Impairment losses on property, plant and equipment	363,353	26,529
- Impairment losses on intangible assets	1,141	579
- Gain on disposal of investments in associates	-	(104,512)
- Loss on impairment and disposal of investments in associates	11,053	10,294
- Changes in contract assets	30,461	1,438
- Contribution to provisions	750,429	1,060,324
- Other income	31,833	36,640
- Changes in inventories	333,248	984,159
- Changes in trade receivables	1,080,011	663,809
- Changes in other receivables	(137,327)	95,226
- Changes in other current assets	(651,896)	(373,331)
- Changes in trade payables	(578,672)	(923,897)
- Changes in other payables	857,207	(152,272)
- Changes in other current liabilities	(554,388)	1,169,038
- Changes in provisions	(550,366)	(639,372)
- Changes in net defined benefit liabilities	(19,021)	(6,575)
- Other cash flows from operations	(174,250)	(126,822)
Cash generated from operations	<u>₩ 5,572,800</u>	<u>₩ 6,024,678</u>

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(2) Changes in liabilities arising from financial activities for the years ended December 31, 2025 and 2024, are as follows (Korean won in millions):

	<b>2025</b>						
	<b>Beginning</b>	<b>Cash flows from financing activities</b>	<b>Reclassification of current portion</b>	<b>Amortization</b>	<b>Lease liabilities</b>	<b>Exchange differences and others</b>	<b>Ending</b>
Short-term borrowings	₩ 2,365,329	₩ (691,294)	₩ 3,400,580	₩ -	₩ -	₩ 289,361	₩ 5,363,976
Long-term borrowings	5,124,782	3,537,302	(3,400,580)	-	136,031	(349,929)	5,047,606
Debentures	7,900,440	4,377,777	-	16,746	-	(194,449)	12,100,514
	<u>₩ 15,390,551</u>	<u>₩ 7,223,785</u>	<u>₩ -</u>	<u>₩ 16,746</u>	<u>₩ 136,031</u>	<u>₩ (255,017)</u>	<u>₩ 22,512,096</u>

	<b>2024</b>						
	<b>Beginning</b>	<b>Cash flows from financing activities</b>	<b>Reclassification of current portion</b>	<b>Amortization</b>	<b>Lease liabilities</b>	<b>Exchange differences and others</b>	<b>Ending</b>
Short-term borrowings	₩ 2,567,561	₩ (1,948,129)	₩ 68,070	₩ -	₩ -	₩ 1,677,827	₩ 2,365,329
Long-term borrowings	4,604,543	396,483	(68,070)	-	235,545	(43,719)	5,124,782
Debentures	3,760,184	3,652,604	-	8,739	-	478,913	7,900,440
	<u>₩ 10,932,288</u>	<u>₩ 2,100,958</u>	<u>₩ -</u>	<u>₩ 8,739</u>	<u>₩ 235,545</u>	<u>₩ 2,113,021</u>	<u>₩ 15,390,551</u>

(3) Significant non-cash transactions for the years ended December 31, 2025 and 2024, are as follows (Korean won in millions):

	<b>2025</b>	<b>2024</b>
Reclassification of construction in progress	₩ 17,840,635	₩ 6,090,891
Reclassification of machinery in transit	98,911	22,912
Reclassification of debentures into current portion	1,322,230	124,911
Changes in other payables related to acquisitions of property, plant and equipment and intangible assets	(776,206)	1,131,111
Changes in non-trade receivables related to disposal of property, plant and equipment and intangible assets	(9,767)	10,339
Changes in other non-current financial liabilities related to acquisitions of property, plant and equipment	1,334,641	1,000,200
Changes in other payables related to capital reduction	735,208	-
Increase in non-controlling interests due to reinvestment after dividend distribution	279,805	-
Non-cash transaction arising from the offset between compensation received and repayment of borrowings	(559,610)	-

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**32. SEGMENT INFORMATION:**

(1) General information about the Group's reportable segments is as follows:

<b>Segment</b>	<b>Major products and services</b>
LG Energy solution (*)	Automotive batteries, mobile batteries, ESS batteries and others

(\*) The Group has determined the reporting segment as a single reporting segment based on the performance evaluation reported to the board of directors, the chief operating decision-maker.

(2) Segment information on revenue and profit for the years ended December 31, 2025 and 2024, is as follows (Korean won in millions):

	<b>2025</b>	<b>2024</b>
Total segment revenue	₩ 23,671,759	₩ 25,619,585
Revenue from external customers (*1)	23,671,759	25,619,585
Other operation income (*2)	1,646,811	1,480,020
Operating profit of reportable segment (*3)	1,346,120	575,387

(\*1) Revenue from external customers consists of sales of goods. Interest income and dividend income are included in finance income.

(\*2) Under the Advanced Manufacturing Production Tax Credit of the U.S. Inflation Reduction Act, effective January 1, 2023, the tax credit can be received for battery cells/modules produced and sold in the U.S., and the amount above is expected to be received by the Group for the year ended December 31, 2025.

(\*3) Management assesses the performance of the operating segments based on a measurement of operating profit of segment.

(3) Segment information on assets and liabilities as of December 31, 2025 and 2024, is as follows (Korean won in millions):

	<b>December 31, 2025</b>			<b>December 31, 2024</b>		
	<b>Investments in associates and joint ventures</b>			<b>Investments in associates and joint ventures</b>		
	<b>Assets (*)</b>	<b>Liabilities</b>	<b>Liabilities</b>	<b>Assets (*)</b>	<b>Liabilities</b>	<b>Liabilities</b>
Reportable segment assets and liabilities	₩ 67,147,953	₩ 77,719	₩ 37,826,277	₩ 60,306,791	₩ 62,389	₩ 29,340,248

(\*) The amount of segment assets includes the carrying amount of investments in associates.

(4) Sales for the years ended December 31, 2025 and 2024, and non-current assets as of December 31, 2025 and 2024, by geographical segments, are as follows (Korean won in millions):

	<b>Sales</b>		<b>Non-current assets (*1)</b>	
	<b>2025</b>	<b>2024</b>	<b>December 31, 2025</b>	<b>December 31, 2024</b>
	₩		₩	₩
Korea (*2)	2,677,968	1,747,024	6,139,933	5,204,504
China	4,918,837	5,039,840	3,374,660	3,972,006
Asia/Oceania	1,052,924	1,054,808	1,085,558	1,238,630
America	10,142,970	10,748,929	27,226,687	24,579,109
Europe	4,879,060	7,028,980	4,771,389	4,865,813
Others	-	4	-	-
	₩ 23,671,759	₩ 25,619,585	₩ 42,598,227	₩ 39,860,062

(\*1) Represents aggregate amount of property, plant and equipment; intangible assets; and investment properties.

(\*2) Domestic sales include exports made through local letters of credit.

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(5) For the years ended December 31, 2025 and 2024, revenues from external customers who account for 10% or more of the Group's revenue are as follows (Korean won in millions):

	<u>2025</u>	<u>2024</u>
Customer A	₩ 4,845,460	₩ 6,090,940
Customer B	4,591,682	4,534,908
Customer C	2,910,177	2,067,291

**33. ASSETS AND LIABILITIES RELATED TO CONTRACTS WITH CUSTOMERS:**

(1) Assets and liabilities related to contracts with customers as of December 31, 2025 and 2024, are as follows (Korean won in millions):

	<u>December 31, 2025</u>	<u>December 31, 2024</u>
<b>Contract assets:</b>		
Due from customers	₩ 73,296	₩ 77,237
	<u>₩ 73,296</u>	<u>₩ 77,237</u>
<b>Contract liabilities:</b>		
Advances from customers received as part of the Group's main business activities	₩ 2,033,299	₩ 2,046,780
Expected customer incentives	9	1,535
Unearned revenue	10,318	32,099
Due to customers	31,688	7,377
	<u>₩ 2,075,314</u>	<u>₩ 2,087,791</u>

(2) Revenue recognized in relation to contract liabilities

Revenues recognized from the carried-forward contract liabilities for the years ended December 31, 2025 and 2024, are as follows (Korean won in millions):

	<u>2025</u>	<u>2024</u>
<b>Revenue recognized in the current period from the beginning contract liabilities:</b>		
Revenues in relation to advances from customers received as part of the Group's main business activities	₩ 549,854	₩ 62,709
Unearned revenue	18,494	33,859
Due to customers	6,491	850
	<u>₩ 574,839</u>	<u>₩ 97,418</u>

(3) For the year ended December 31, 2025, changes in estimates related to the total contract price and total contract costs for contracts that existed as of December 31, 2024, and recognize revenue over time using the cost-to-cost method, along with their impact on profit or loss for the current and future periods and on contract assets (liabilities), are as follows (Korean won in millions):

<u>Changes in estimated total contract price</u>	<u>Changes in estimated total contract costs</u>	<u>Impact on current period profit or loss</u>	<u>Impact on future period profit or loss</u>	<u>Changes in contract assets (liabilities)</u>
₩ 25,691	₩ 7,875	₩ 18,113	₩ (297)	₩ 18,113

(4) Costs to fulfill contracts as of December 31, 2025 and 2024, are as follows (Korean won in millions):

	<u>December 31, 2025</u>	<u>December 31, 2024</u>
Costs to fulfill contracts	₩ 930,671	₩ 328,943

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Costs to fulfill contracts represent preparation costs related to contracts with customers and are recognized as cost of sales when the Group satisfies its performance obligations. The costs to fulfill contracts recognized as cost of sales during the year ended December 31, 2025, amounted to ₩66,487 million (for the year ended December 31, 2024, was ₩60,223 million).

**34. INVESTMENT PROPERTIES:**

(1) Details of investment properties as of December 31, 2025 and 2024, are as follows (Korean won in millions):

	December 31, 2025				December 31, 2024			
	Acquisition cost	Accumulated depreciation	Accumulated impairment	Book value	Acquisition cost	Accumulated depreciation	Accumulated impairment	Book value
Buildings	₩ 296,958	₩ (83,868)	₩ (1,460)	₩ 211,630	₩ 309,064	₩ (81,729)	₩ (1,628)	₩ 225,707
Land	283	(17)	(34)	232	274	(12)	(35)	227
	<u>₩ 297,241</u>	<u>₩ (83,885)</u>	<u>₩ (1,494)</u>	<u>₩ 211,862</u>	<u>₩ 309,338</u>	<u>₩ (81,741)</u>	<u>₩ (1,663)</u>	<u>₩ 225,934</u>

(2) Changes in investment properties for the years ended December 31, 2025 and 2024, are as follows (Korean won in millions):

	2025		2024	
	Land	Building	Land	Building
Beginning	₩ 227	₩ 225,707	₩ 240	₩ 212,249
Acquisition/Transfer	9	163	-	28,053
Disposal/Transfer	-	(8,303)	(9)	(7,999)
Depreciation	(4)	(5,937)	(4)	(6,596)
Ending	<u>₩ 232</u>	<u>₩ 211,630</u>	<u>₩ 227</u>	<u>₩ 225,707</u>

(3) The fair value of investment properties is measured either by independent professional appraisers with certified qualification or measured based on official appraised value of land and available information from recent transactions of similar properties, and it is classified as 'Level 3' of the fair value hierarchy. The fair value of investment properties as of December 31, 2025, is ₩221,730 million (as of December 31, 2024, was ₩241,006 million).

Rental income from investment properties under operating lease for the year ended December 31, 2025, is ₩7,579 million, and operating expenses incurred for investment properties that generated rental income (including maintenance and repair expenses) for the year ended December 31, 2025, are ₩5,941 million.

(4) Operating lease

Investment properties are leased to tenants under operating leases with monthly rent payments. Where considered necessary to reduce credit risk, the Group may obtain bank guarantees for the term of the lease.

Although the Group is exposed to changes in the residual value at the end of the current leases, the Group typically enters into new operating leases and, therefore, will not immediately realize any reduction in residual value at the end of these leases. Expectations about the future residual values are reflected in the fair value of investment properties.

The future minimum lease payments expected to be received in relation to the above operating lease agreement for investment properties as of December 31, 2025 and 2024, are as follows (Korean won in millions):

	December 31, 2025	December 31, 2024
Less than 1 year	₩ 2,280	₩ 7,652
Between 1– 2 years	172	2,293
Between 2 – 5 years	-	172
	<u>₩ 2,452</u>	<u>₩ 10,117</u>

**35. BUSINESS COMBINATION:**

As of August 1, 2024, due to amendments to the shareholder agreement of PT. HLI Green Power, the Group holds the majority of voting rights in the decision-making process of the entity and has the ability to affect the variable returns by engaging in the entity's production and cost management. As a result, the Group reclassified PT. HLI Green Power from joint venture to a subsidiary.

- 1) The consideration transferred to PT. HLI Green Power and the fair values of assets and liabilities acquired at the acquisition are as follows (Korean won in millions):

	<u>Amount</u>
<b>Consideration transferred:</b>	
Fair value of the equity interest held prior to the business combination	₩ 191,187
<b>Accumulated amount of acquired assets and assumed liabilities:</b>	
Cash and cash equivalents	59,825
Trade receivables and other receivables	118,338
Inventories	144,834
Property, plant and equipment	1,026,339
Intangible assets	149,067
Other assets	44,615
Trade payables and other payables	(293,584)
Other liabilities	(846,472)
Identifiable net assets	402,962
<b>Non-controlling interest:</b>	201,481
<b>Goodwill (gain on bargain purchase):</b>	(10,294)

- 2) The remeasurement of the equity interests held prior to the business combination at fair value resulted in a disposal gain of ₩94,218 million, which is included in other non-operating income and expenses in the consolidated statements of comprehensive income.

**36. ASSETS HELD FOR SALE:**

As of December 31, 2025, the Group decided to sell all of the plant building assets under construction of its subsidiary, L-H Battery Company, Inc. to Honda Development and Manufacturing of America, LLC, and classified the related assets as assets held for sale (see Note 11.(1) Changes in property, plant and equipment). The Group is reviewing a sale-and-leaseback arrangement under which the assets will be leased back after the sale, and the closing of the asset sale agreement and the execution of the lease agreement are expected to be in April 2026.

- (1) Details of assets classified as assets held for sale as of December 31, 2025 are as follows (Korean won in millions):

	<u>December 31, 2025</u>	<u>December 31, 2024</u>
Buildings	3,911,334	-

- (2) Since the net fair value of the assets held for sale is expected to be equal to or exceed their carrying amount, no impairment loss has been recognized for the assets classified as assets held for sale as of December 31, 2025.

**37. EVENT AFTER THE REPORTING PERIOD:**

(1) The Group decided, with the approval of the Board of Directors on February 6, 2026, to acquire for cash all of Stellantis N.V.'s equity interest in NextStar Energy Inc., a joint venture with Stellantis N.V., for USD 100, thereby terminating the joint venture arrangement. The equity interest to be acquired represents a 49% ownership interest (USD 980 million). Accordingly, the related contracts were executed in February 2026, and the transaction is expected to close in June 2026.

(2) On February 13, 2026, the Management Committee of the Company resolved to issue unsecured debentures. Pursuant to such resolution, the Company issued debentures in the amount of KRW 800,000 million on March 5, 2026. The details are as follows (Korean won in millions):

	<u>Maturity date</u>		<u>Amount</u>
The 5-1st Unsecured Bearer Coupon Debenture	03.05.2028	₩	295,000
The 5-2nd Unsecured Bearer Coupon Debenture	03.05.2029		430,000
The 5-3rd Unsecured Bearer Coupon Debenture	03.05.2031		45,000
The 5-4th Unsecured Bearer Coupon Debenture	03.05.2036		30,000

**38. DATE OF APPROVAL FOR ISSUANCE OF CONSOLIDATED FINANCIAL STATEMENTS:**

The Group's consolidated financial statements were approved by the board of directors on January 27, 2026, and are subject to final approval at the annual general meeting of shareholders to be held on March 20, 2026.

## **Independent Auditor's Report on Consolidated Internal Control over Financial Reporting**

### **English Translation of Independent Auditor's Report on Consolidated Internal Control over Financial Reporting Originally Issued in Korean on March 5, 2026**

**To the Shareholders and the Board of Directors of LG Energy Solution, Ltd.:**

#### **Audit Opinion on Consolidated Internal Control over Financial Reporting**

We have audited the consolidated internal control over financial reporting of LG Energy Solution, Ltd. and its subsidiaries (the "Group") as of December 31, 2025, based on the *Conceptual Framework for Design and Operation of Internal Control over Financial Reporting*.

In our opinion, the Group's consolidated internal control over financial reporting is designed and operated effectively as of December 31, 2025, in all material respects, in accordance with the *Conceptual Framework for Design and Operation of Internal Control over Financial Reporting*.

We have also audited, in accordance with the *Korean Standards on Auditing ("KSAs")*, the consolidated financial statements of the Group, which comprise the consolidated statement of financial position as of December 31, 2025, and the consolidated statement of profit or loss, consolidated statement of comprehensive income, consolidated statement of changes in equity and consolidated statement of cash flows, for the years then ended, and notes to the consolidated financial statements, including material accounting policy information, and our report dated March 5, 2026, expressed an unqualified opinion.

#### **Basis for Audit Opinion**

We conducted our audits in accordance with the *KSAs*. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audits of the Consolidated Internal Control over Financial Reporting section of our report. We are independent of the Group in accordance with the ethical requirements that are relevant to our audits of the consolidated internal control over financial reporting in the Republic of Korea, and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

#### **Responsibilities of Management and Those Charged with Governance for the Consolidated Internal Control over Financial Reporting**

Management is responsible for designing, operating and maintaining effective consolidated internal control over financial reporting and for its assessment of the effectiveness of consolidated internal control over financial reporting, included in the accompanying Report on the Operation of Consolidated Internal Control over Financial Reporting.

Those charged with governance are responsible for the oversight of consolidated internal control over financial reporting of the Group.

#### **Auditor's Responsibilities for the Audits of the Consolidated Internal Control over Financial Reporting**

Our responsibility is to express an opinion on the Group's consolidated internal control over financial reporting based on our audits. We conducted our audits in accordance with the *KSAs*. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether effective consolidated internal control over financial reporting was maintained in all material respects.

The audit of consolidated internal control over financial reporting involves performing procedures to obtain audit evidence about whether a material weakness exists. The procedures selected depend on the auditor's judgment, including the assessment of the risks of that a material weakness exists. The audit includes obtaining an understanding of consolidated internal control over financial reporting and testing and evaluating the design and operating effectiveness of consolidated internal control over financial reporting based on the assessed risks.

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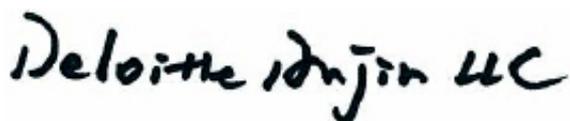
# Deloitte.

## Definition and Limitations of Consolidated Internal Control over Financial Reporting

The Group's consolidated internal control over financial reporting is a process implemented by those charged with governance, management and other personnel, and designed to provide reasonable assurance regarding the preparation of reliable consolidated financial statements in accordance with *Korean International Financial Reporting Standards* ("K-IFRSs"). The Group's consolidated internal control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the Group; (2) provide reasonable assurance that transactions are recorded, as necessary, to permit preparation of consolidated financial statements in accordance with K-IFRSs, and that receipts and expenditures of the Group are being made only in accordance with authorizations of management and directors of the Group; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use or disposition of the Group's assets that could have a material effect on the consolidated financial statements.

Because of its inherent limitations, consolidated internal control over financial reporting may not prevent or detect material misstatements in the consolidated financial statements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that evaluation of, and projections to, the future periods may change as internal control over financial reporting becomes inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

The engagement partner on the audit resulting in this independent auditor's report is Young Jae Kim.

A handwritten signature in black ink that reads "Deloitte Idunjin LLC". The signature is written in a cursive, slightly slanted style.

March 5, 2026

<p>This report is effective as of March 5, 2026, the auditor's report date. Certain subsequent events or circumstances may have occurred between the auditor's report date and the time the auditor's report is read. Such events or circumstances could significantly affect the Group's internal control over financial reporting and may result in modifications to the auditor's report.</p>
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# Report on the Operation of Consolidated Internal Control over Financial Reporting

English translation of a Report Originally Issued in Korean on January 27, 2026

To the Shareholders and the Board of Directors of LG Energy Solution, Ltd.:

We, as the Chief Executive Officer (“CEO”) and Internal Control over Financial Reporting (“ICFR”) Officer of LG Energy Solution, Ltd. (the “Parent Company”), assessed the status of the design and operation of the Group’s ICFR for the year ended December 31, 2025.

The Group’s management including the CEO and ICFR Officer is responsible for designing and operating ICFR. We, as the CEO and ICFR Officer (collectively, “We,” “Our” or “Us”), assessed the design and operating effectiveness of ICFR in the prevention and detection of an error or fraud which may cause material misstatement in the preparation and disclosure of reliable consolidated financial statements.

We designed and operated ICFR in accordance with the *Conceptual Framework for Designing and Operating Internal Control over Financial Reporting* established by the Operating Committee of Internal Control over Financial Reporting in Korea. And, we conducted an evaluation of ICFR based on *Appendix 6 (Evaluation and Reporting Standards for Internal Control over Financial Reporting)* of *Enforcement Rules of the Act on External Audit and Accounting*.

Based on our assessment result, we believe that the Group’s ICFR is designed and operating effectively, in all material respects as of December 31, 2025, in accordance with the *Conceptual Framework for Designing and Operating Internal Control over Financial Reporting*.

As detailed in the appendix, the Group has implemented internal controls, such as dual authorization for payment disbursements, to address fraud risks including misappropriation of assets. These measures are in accordance with *Appendix 6 (Evaluation and Reporting Standards for Internal Control over Financial Reporting)* of the *Enforcement Rules of the Act on External Audit and Accounting*.

We certify that this report does not contain any untrue statement of a fact or omit to state a fact necessary to be presented herein. We also certify that this report does not contain or present any statements, which might cause material misunderstandings of the readers, and we have reviewed and verified this report with sufficient due care.

January 27, 2026

Chang Sil Lee  
Internal Control over Financial Reporting Officer



Dong Myung Kim  
Chief Executive Officer



(Appendix) Internal control activities performed by the Group to address fraud risks related to misappropriation of assets and similar matters :

Category	Control activities performed by the Group	In-scope Entities	Results of design and operating effectiveness assessment
Entity Level Controls	<p><b>&lt;Management of segregation of duties&gt;</b>  Management has established the organizational structure and reporting lines, together with appropriate authorities and responsibilities. Operational authority is defined and periodically updated to ensure clear assignment of responsibilities and proper segregation of duties. The Internal Control over Financial Reporting (ICFR) regulations stipulate the internal control organization and the roles and responsibilities of each organizational unit.</p>	LG Energy Solution, Ultium Cells and 13 other subsidiaries	As a result of the testing performed, no material weaknesses were identified (LG Energy Solution Accounting Policy Team, July 2025 and January 2026).
	<p><b>&lt;Oversight of the internal control over financial reporting by the Board of directors&gt;</b>  The Audit committee, as a committee under the Board of directors, receives reports on the operating effectiveness of the internal control over financial reporting and independently evaluates them before reporting to the Board of directors.</p>	LG Energy Solution, Ultium Cells and 13 other subsidiaries	As a result of the testing performed, no material weaknesses were identified (LG Energy Solution Accounting Policy Team, July 2025 and January 2026).
	<p><b>&lt;Operation of anti-fraud programs&gt;</b>  The Group maintains a group-level whistleblowing channel, the “Cyber Shinmungo,” through which internal and external stakeholders may anonymously report violations of the code of ethics or incidents of fraud and misconduct.</p>	LG Energy Solution, Ultium Cells and 13 other subsidiaries	As a result of the testing performed, no material weaknesses were identified (LG Energy Solution Accounting Policy Team, July 2025 and January 2026).
Treasury Controls (e.g., controls over bank account management, cash receipts and disbursements)	<p><b>&lt;Access restrictions and segregation of duties for firm banking&gt;</b>  User access rights and access administrators for the firm banking system are predefined, and the authority to initiate payment requests and to approve payments is segregated.</p>	LG Energy Solution, Ultium Cells and 13 other subsidiaries	As a result of the testing performed, no material weaknesses were identified (LG Energy Solution Accounting Policy Team and 14 other subsidiaries, July 2025, September 2025 and January 2026).
	<p><b>&lt;Approval of vendor bank account registration and changes&gt;</b>  The head of the treasury team reviews the authenticity of the bank account and verifies that key information agrees with supporting documentation before approving the registration or modification of vendor bank account details.</p>	LG Energy Solution, Ultium Cells and 13 other subsidiaries	As a result of the testing performed, no material weaknesses were identified (LG Energy Solution Accounting Policy Team and 14 other subsidiaries, July 2025, September 2025 and January 2026).
	<p><b>&lt;Approval of Bank Reconciliation Statements&gt;</b>  The head of the treasury team performs a reconciliation between the monthly trial balance and bank balance confirmations, and approves the bank reconciliation statement only when the balances agree.</p>	LG Energy Solution, Ultium Cells and 13 other subsidiaries	As a result of the testing performed, no material weaknesses were identified (LG Energy Solution Accounting Policy Team and 14 other subsidiaries, July 2025, September 2025 and January 2026).
	<p><b>&lt;Dual review of payments&gt;</b>  The system is configured to prevent payments from being executed by a single individual.</p>	LG Energy Solution, Ultium Cells and 13 other subsidiaries	As a result of the testing performed, no material weaknesses were identified (LG Energy Solution Accounting

			Policy Team and 14 other subsidiaries, July 2025, September 2025 and January 2026).
	<p><b>&lt;Control over the use of corporate seals, OTP devices and other critical physical assets&gt;</b>  Corporate seals, OTP devices and other assets required for cash receipts and disbursements are kept in a dual-lock safe, and access to the treasury vault is controlled by the head of the treasury team.</p>	LG Energy Solution and LG Energy Solution (Nanjing) Co., Ltd. and 3 other subsidiaries	As a result of the testing performed, no material weaknesses were identified (LG Energy Solution Accounting Policy Team and 4 other subsidiaries, July 2025, September 2025 and January 2026).
	<p><b>&lt;Approval of final fund disbursement summary&gt;</b>  The head of the treasury team approves the final fund disbursement summary only after verifying that payments have been executed in amounts consistent with the fund transfer details.</p>	LG Energy Solution, Ultium Cells and 13 other subsidiaries	As a result of the testing performed, no material weaknesses were identified (LG Energy Solution Accounting Policy Team and 14 other subsidiaries, July 2025, September 2025 and January 2026).
	<p><b>&lt;Approval of financing activities&gt;</b>  The head of the finance team reviews and approves key terms of borrowings and bond issuances and submits the matter to the Board of directors for approval where a board resolution is required.</p>	LG Energy Solution, Ultium Cells and 7 other subsidiaries	As a result of the testing performed, no material weaknesses were identified (LG Energy Solution Accounting Policy Team and 8 other subsidiaries, July 2025, September 2025 and January 2026).
	<p><b>&lt;Review and approval of daily cash closing&gt;</b>  The head of the treasury team reviews and approves the consistency of balances on a daily basis by reconciling ERP Daily Closing Data with bank-provided transaction records and other supporting bank documentation.</p>	LG Energy Solution, Ultium Cells and 12 other subsidiaries	As a result of the testing performed, no material weaknesses were identified (LG Energy Solution Accounting Policy Team and 13 other subsidiaries, July 2025, September 2025 and January 2026).
Other Process Level Controls	<p><b>&lt;Review and approval of physical inventory count results&gt;</b>  The head of the inventory management department reviews and approves the appropriateness and completeness of the physical inventory count results reported by the responsible personnel.</p>	LG Energy Solution, Ultium Cells and 8 other subsidiaries	As a result of the testing performed, no material weaknesses were identified (LG Energy Solution Accounting Policy Team and 9 other subsidiaries, July 2025, September 2025 and January 2026).